

Ref: GITA/CERC/2023/0708

Date: 07-08-2023

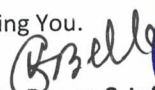
To,
Central Electricity Regulatory Commission
3 rd & 4 th Floor, Chanderlok Building,
36, Janpath, New Delhi- 110001.

Sub: Submission of July-2023 month ending trading data for Gita Power & Infrastructure Pvt. Ltd

Dear Sir,

We hereby submit to you the monthly information on trading for the month of July-2023 as per Regulation 9 of Central Electricity Regulatory Commission (Procedures, Terms and Conditions for grant of trading license and other related matters) Regulations, 2009 as amended from time to time. Please find the enclosed forms.

Thanking You.


For Gita Power & Infrastructure Pvt. Ltd.



Enclosed:

1. Form IV –A
2. Form IV –B
3. Form IV – C
4. Form IV –D
5. Form IV –E
6. Form IV –F
7. Form IV –G
8. Form IV –H
9. Form IV –I
10. Form IV –J
11. Form IV-k
12. Form IV-L
13. Form M
14. Form N
15. Form N Margin



IN-GJ19450335241622V

INDIA NON JUDICIAL Government of Gujarat

Serial No. m1/2444 /2023

SADIKHUSEN R. SHAIKH
NOTARY
GOVT. OF INDIA

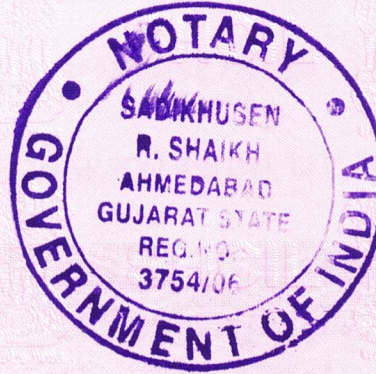
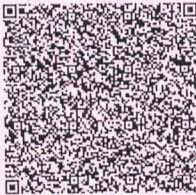


सत्यमेव जयते

Rs.
50

Certificate of Stamp Duty

Certificate No. : IN-GJ19450335241622V
Certificate Issued Date : 07-Aug-2023 04:37 PM
Account Reference : CSCACC (GV)/ gjcsceg07/ GJ-AHKAN0842/ GJ-AH
Unique Doc. Reference : SUBIN-GJGJCSCEG0764268420638193V
Purchased by : GITAPOWER AND INFRASTRUCTURE PRIVATE LIMITED
Description of Document : Article 4 Affidavit
Description : AFFIDAVIT
Consideration Price (Rs.) : 0
(Zero)
First Party : GITAPOWER AND INFRASTRUCTURE PRIVATE LIMITED
Second Party : Not Applicable
Stamp Duty Paid By : GITAPOWER AND INFRASTRUCTURE PRIVATE LIMITED
Stamp Duty Amount(Rs.) : 50
(Fifty only)

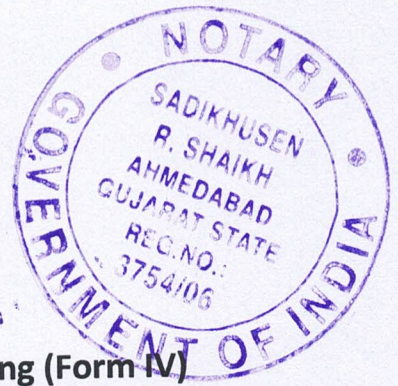


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IE 0004276679

Statutory Alert:

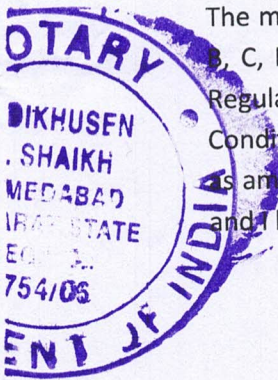
1. The authenticity of this Stamp certificate should be verified at 'www.shcilestamp.com' or using e-Stamp Mobile App of Stock Holding. Any discrepancy in the details on this Certificate and as available on the website / Mobile App renders it invalid.
2. The onus of checking the legitimacy is on the users of the certificate.
3. In case of any discrepancy please inform the Competent Authority.



Affidavit verifying the Monthly Information on Trading (Form IV)

I, Jitendra Agarwal S/o Shri Pushkar Raj Agarwal aged 31 years working with Gita Power & Infrastructure Private Limited having its registered office at OPG Nagar Periya Obulapuram Village Nagaraja Kandigai, Madharapakkam Road Gummidipoondi Thiruvallur TN 601201 IN, do hereby solemnly affirm and state as follows:

1. I am the representative of Gita Power & Infrastructure Private Limited. Ltd and I am duly authorized to make this affidavit.



The monthly information on trading hereby submitted in the enclosures Form IV-A, B, C, D, E, F, G, H, I, J, K & IV-L, M, N, N-margin for the month of **July-2023** as per Regulation 9 of the Central Electricity Regulatory Commission (Procedures, Terms and Conditions for grant of trading license and other related matters) Regulations, 2009 is amended from time to time, herein now shown to me are true to my knowledge and I believe them to be true.



VERIFICATION

I, the Deponent above named, hereby solemnly affirm that the contents of the above Affidavit are true to my knowledge, no part of it is false and nothing material has been concealed therein. Verified by me on **8 AUG 2023** at Ahmedabad.



SOLEMNLY AFFIRMED
BEFORE ME

SADIKHUSEEN R. SHAIKH
NOTARY
GOVT. OF INDIA

- 8 AUG 2023



FORM - IV-A

Short-Term Interstate Transactions of Electricity by Trading Licensees (RTC*)

Name of the Trading Licensee: Gita Power & Infrastructure Private Limited

License (No. & Date): No. 74 Dated 20th October, 2015

Month: Jul-23

Sr. No.	Period of transaction (from-to)	Time of transaction, Hours (from-to)	Actually Scheduled Volume (MUs)	Purchased from Name of the State Seller*	Sold to Name of the State Buyer*	Purchase Price (Rs.)	Sale Price (Rs.)	Trading Margin (Rs.)	Remarks
Inter-State Trading Transactions									
1	NA	NA	NA	NA	NA	NA	NA	NA	NA
Inter-State Trading Transactions through Swapping or Banking Arrangement									
1	NA	NA	NA	NA	NA	NA	NA	NA	NA
Cross Border Transactions									
1	NA	NA	NA	NA	NA	NA	NA	NA	NA

RTC*: Round The Clock

NA: Not Applicable

Note: (1) Data shall be submitted transaction-wise and should not be aggregated

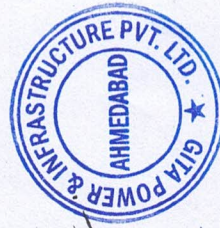
Note: (2) Besides the name of the seller/buyer, indicate the category of the seller/buyer namely generator, captive power plant, distribution licensee, Government, consumer (when applicable) etc.

Note: (3) Data shall be posted on the website of the electricity trader or any authorised website (Name of the link on the home page: Statutory Information)

Note: (4) Data shall be submitted on a monthly basis by 10th of the following month to the Commission, Regional Load Dispatch Centre and Regional Power Committee

Note: (5) Data shall be submitted to the Commission i.e. hard copy to Secretary, CERC and soft copy in an Excel Sheet by E-mail

Note: (6) Full form of the abbreviations used for Name of the Seller/Buyer etc. shall be provided at the end of the Table



FORM - IV-B

Short-Term Interstate Transactions of Electricity by Trading Licensees (Peak*)

Name of the Trading Licensee: Gita Power & Infrastructure Private Limited

License (No. & Date): No. 74 Dated 20th October, 2015

Month: Jul-23

Sr. No.	Period of transaction (from-to)	Time of transaction, Hours (from-to)	Actually Scheduled Volume (MUs)	Purchased from Name of the State Seller*	Sold to Name of the State Buyer*	Purchase Price (Rs.)	Sale Price (Rs.)	Trading Margin (Rs.)	Remarks
Inter-State Trading Transactions									
1	NA	NA	NA	NA	NA	NA	NA	NA	NA
Inter-State Trading Transactions through Swapping or Banking Arrangement									
1	NA	NA	NA	NA	NA	NA	NA	NA	NA
Cross Border Transactions									
1	NA	NA	NA	NA	NA	NA	NA	NA	NA

* Evening Peak from 17.00 to 23.00. Peak period may be revised by the Commission from time to time

NA: Not Applicable

Note: (1) Data shall be submitted transaction-wise and should not be aggregated

Note: (2) Besides the name of the seller/buyer, indicate the category of the seller/buyer namely generator, captive power plant, distribution licensee, Government, consumer (when applicable) etc.

Note: (3) Data shall be posted on the website of the electricity trader or any authorised website (Name of the link on the home page: Statutory Information)

Note: (4) Data shall be submitted on a monthly basis by 10th of the following month to the Commission, Regional Load Dispatch Centre and Regional Power Committee

Note: (5) Data shall be submitted to the Commission i.e. hard copy to Secretary, CERC and soft copy in an Excel Sheet by E-mail

Note: (6) Full form of the abbreviations used for Name of the Seller/Buyer etc. shall be provided at the end of the Table



FORM - IV-C

Short-Term Interstate Transactions of Electricity by Trading Licensees (Other than Peak & RTC)

Name of the Trading Licensee: Gita Power & Infrastructure Private Limited

License (No. & Date): No. 74 Dated 20th October, 2015

Month: Jul-23

Sr. No.	Period of transaction (from-to)	Time of transaction, Hours (from-to)	Actually Scheduled Volume (MUs)	Purchased from Name of the State Seller*	Sold to Name of the State Buyer*	Purchase Price (Rs.)	Sale Price (Rs.)	Trading Margin (Rs.)	Remarks
Inter-State Trading Transactions									
1	NA	NA	NA	NA	NA	NA	NA	NA	NA
Inter-State Trading Transactions through Swapping or Banking Arrangement									
1	NA	NA	NA	NA	NA	NA	NA	NA	NA
Cross Border Transactions									
1	NA	NA	NA	NA	NA	NA	NA	NA	NA

NA: Not Applicable

Note: (1) Data shall be submitted transaction-wise and should not be aggregated

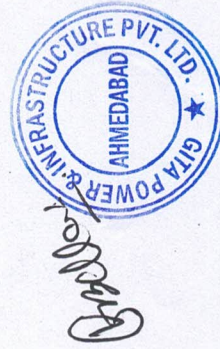
Note: (2) Besides the name of the seller/buyer, indicate the category of the seller/buyer namely generator, captive power plant, distribution licensee, Government, consumer (when applicable) etc.

Note: (3) Data shall be posted on the website of the electricity trader or any authorised website (Name of the link on the home page: Statutory Information)

Note: (4) Data shall be submitted on a monthly basis by 10th of the following month to the Commission, Regional Load Dispatch Centre and Regional Power Committee

Note: (5) Data shall be submitted to the Commission i.e. hard copy to Secretary, CERC and soft copy in an Excel Sheet by E-mail

Note: (6) Full form of the abbreviations used for Name of the Seller/Buyer etc. shall be provided at the end of the Table



FORM - IV-D

Long-Term Interstate Transactions of Electricity by Trading Licensees

Name of the Trading Licensee: Gita Power & Infrastructure Private Limited

License (No. & Date): No. 74 Dated 20th October, 2015

Month: Jul-23

Sr. No.	Period of transaction (from-to)	Time of transaction, Hours (from-to)	Actually Scheduled Volume (MUs)	Purchased from Name of the State Seller*	Sold to Name of the State Buyer*	Purchase Price (Rs.)	Sale Price (Rs.)	Trading Margin (Rs.)	Remarks
Inter-State Trading Transactions									
1	NA	NA	NA	NA	NA	NA	NA	NA	NA
Inter-State Trading Transactions through Swapping or Banking Arrangement									
1	NA	NA	NA	NA	NA	NA	NA	NA	NA
Cross Border Transactions									
1	NA	NA	NA	NA	NA	NA	NA	NA	NA

NA: Not Applicable

Note: (1) Data shall be submitted transaction-wise and should not be aggregated

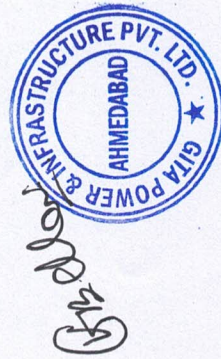
Note: (2) Besides the name of the seller/buyer, indicate the category of the seller/buyer namely generator, captive power plant, distribution licensee, Government, consumer (when applicable) etc.

Note: (3) Data shall be posted on the website of the electricity trader or any authorised website (Name of the link on the home page: Statutory Information)

Note: (4) Data shall be submitted on a monthly basis by 10th of the following month to the Commission, Regional Load Dispatch Centre and Regional Power Committee

Note: (5) Data shall be submitted to the Commission i.e. hard copy to Secretary, CERC and soft copy in an Excel Sheet by E-mail

Note: (6) Full form of the abbreviations used for Name of the Seller/Buyer etc. shall be provided at the end of the Table



FORM - IV-E

Intra-state Transactions of Electricity by Trading Licensees

Name of the Trading Licensee: Gita Power & Infrastructure Private Limited

License (No. & Date): No. 74 Dated 20th October, 2015

Month: Jul-23

Sr. No.	Total Transacted Volume (Mus)	State
Short Term transactions		
1	NA	NA
Total	NA	
Long Term Transactions		
1	NA	NA

Note: 1) Total Transacted Volume shall be aggregated for all transactions within each state
2) Name of the parties and the price of these transactions are not required.





FORN - IV-F
Day Ahead Power Exchange Transactions of Electricity by Trading Licensees

Name of the Trading Licensee: Gita Power & Infrastructure Private Limited
License (No. & Date): No. 74 Dated 20th October, 2015

Sr. No.	Month:	Date of Delivery	Total scheduled volume (MUs)	Purchased from		Sold to	
				Name of Seller/ Name of PX	State	Name of Buyer/ Name of PX	State
1	Jul-23	1-Jul-23	0.0174	OPG Energy Pvt. Ltd	Tamilnadu	Indian Energy Exchange	Delhi
2	3-Jul-23	3-Jul-23	0.0232	OPG Energy Pvt. Ltd	Tamilnadu	Indian Energy Exchange	Delhi
3	4-Jul-23	4-Jul-23	0.0319	OPG Energy Pvt. Ltd	Tamilnadu	Indian Energy Exchange	Delhi
4	5-Jul-23	5-Jul-23	0.0406	OPG Energy Pvt. Ltd	Tamilnadu	Indian Energy Exchange	Delhi
5	6-Jul-23	6-Jul-23	0.0348	OPG Energy Pvt. Ltd	Tamilnadu	Indian Energy Exchange	Delhi
6	7-Jul-23	7-Jul-23	0.0203	OPG Energy Pvt. Ltd	Tamilnadu	Indian Energy Exchange	Delhi
7	10-Jul-23	10-Jul-23	0.0232	OPG Energy Pvt. Ltd	Tamilnadu	Indian Energy Exchange	Delhi
8	11-Jul-23	11-Jul-23	0.0348	OPG Energy Pvt. Ltd	Tamilnadu	Indian Energy Exchange	Delhi
9	12-Jul-23	12-Jul-23	0.029	OPG Energy Pvt. Ltd	Tamilnadu	Indian Energy Exchange	Delhi
10	13-Jul-23	13-Jul-23	0.0348	OPG Energy Pvt. Ltd	Tamilnadu	Indian Energy Exchange	Delhi
11	14-Jul-23	14-Jul-23	0.0435	OPG Energy Pvt. Ltd	Tamilnadu	Indian Energy Exchange	Delhi
12	15-Jul-23	15-Jul-23	0.0377	OPG Energy Pvt. Ltd	Tamilnadu	Indian Energy Exchange	Delhi
13	16-Jul-23	16-Jul-23	0.0348	OPG Energy Pvt. Ltd	Tamilnadu	Indian Energy Exchange	Delhi
14	17-Jul-23	17-Jul-23	0.029	OPG Energy Pvt. Ltd	Tamilnadu	Indian Energy Exchange	Delhi
15	18-Jul-23	18-Jul-23	0.0261	OPG Energy Pvt. Ltd	Tamilnadu	Indian Energy Exchange	Delhi
16	19-Jul-23	19-Jul-23	0.0348	OPG Energy Pvt. Ltd	Tamilnadu	Indian Energy Exchange	Delhi
17	20-Jul-23	20-Jul-23	0.0406	OPG Energy Pvt. Ltd	Tamilnadu	Indian Energy Exchange	Delhi
18	21-Jul-23	21-Jul-23	0.0348	OPG Energy Pvt. Ltd	Tamilnadu	Indian Energy Exchange	Delhi
19	22-Jul-23	22-Jul-23	0.0261	OPG Energy Pvt. Ltd	Tamilnadu	Indian Energy Exchange	Delhi
20	23-Jul-23	23-Jul-23	0.029	OPG Energy Pvt. Ltd	Tamilnadu	Indian Energy Exchange	Delhi
21	24-Jul-23	24-Jul-23	0.0348	OPG Energy Pvt. Ltd	Tamilnadu	Indian Energy Exchange	Delhi
22	25-Jul-23	25-Jul-23	0.0348	OPG Energy Pvt. Ltd	Tamilnadu	Indian Energy Exchange	Delhi
23	26-Jul-23	26-Jul-23	0.0348	OPG Energy Pvt. Ltd	Tamilnadu	Indian Energy Exchange	Delhi
24	27-Jul-23	27-Jul-23	0.0261	OPG Energy Pvt. Ltd	Tamilnadu	Indian Energy Exchange	Delhi
25	28-Jul-23	28-Jul-23	0.0058	OPG Energy Pvt. Ltd	Tamilnadu	Indian Energy Exchange	Delhi
26	31-Jul-23	31-Jul-23	0.029	OPG Energy Pvt. Ltd	Tamilnadu	Indian Energy Exchange	Delhi
27	1-Jul-23	1-Jul-23	0.001	OPG Renewable Energy Pvt. Ltd	Tamilnadu	Indian Energy Exchange	Delhi
28	3-Jul-23	3-Jul-23	0.004	OPG Renewable Energy Pvt. Ltd	Tamilnadu	Indian Energy Exchange	Delhi
29	4-Jul-23	4-Jul-23	0.004	OPG Renewable Energy Pvt. Ltd	Tamilnadu	Indian Energy Exchange	Delhi
30	5-Jul-23	5-Jul-23	0.004	OPG Renewable Energy Pvt. Ltd	Tamilnadu	Indian Energy Exchange	Delhi
31	6-Jul-23	6-Jul-23	0.005	OPG Renewable Energy Pvt. Ltd	Tamilnadu	Indian Energy Exchange	Delhi
32	7-Jul-23	7-Jul-23	0.003	OPG Renewable Energy Pvt. Ltd	Tamilnadu	Indian Energy Exchange	Delhi
33	10-Jul-23	10-Jul-23	0.006	OPG Renewable Energy Pvt. Ltd	Tamilnadu	Indian Energy Exchange	Delhi
34	11-Jul-23	11-Jul-23	0.005	OPG Renewable Energy Pvt. Ltd	Tamilnadu	Indian Energy Exchange	Delhi
35	12-Jul-23	12-Jul-23	0.006	OPG Renewable Energy Pvt. Ltd	Tamilnadu	Indian Energy Exchange	Delhi
36	13-Jul-23	13-Jul-23	0.01	OPG Renewable Energy Pvt. Ltd	Tamilnadu	Indian Energy Exchange	Delhi
37	14-Jul-23	14-Jul-23	0.011	OPG Renewable Energy Pvt. Ltd	Tamilnadu	Indian Energy Exchange	Delhi
38	15-Jul-23	15-Jul-23	0.01	OPG Renewable Energy Pvt. Ltd	Tamilnadu	Indian Energy Exchange	Delhi
39	16-Jul-23	16-Jul-23	0.009	OPG Renewable Energy Pvt. Ltd	Tamilnadu	Indian Energy Exchange	Delhi
40	17-Jul-23	17-Jul-23	0.007	OPG Renewable Energy Pvt. Ltd	Tamilnadu	Indian Energy Exchange	Delhi
41	18-Jul-23	18-Jul-23	0.005	OPG Renewable Energy Pvt. Ltd	Tamilnadu	Indian Energy Exchange	Delhi
42	19-Jul-23	19-Jul-23	0.007	OPG Renewable Energy Pvt. Ltd	Tamilnadu	Indian Energy Exchange	Delhi
43	20-Jul-23	20-Jul-23	0.009	OPG Renewable Energy Pvt. Ltd	Tamilnadu	Indian Energy Exchange	Delhi
44	21-Jul-23	21-Jul-23	0.009	OPG Renewable Energy Pvt. Ltd	Tamilnadu	Indian Energy Exchange	Delhi
45	22-Jul-23	22-Jul-23	0.009	OPG Renewable Energy Pvt. Ltd	Tamilnadu	Indian Energy Exchange	Delhi
46	23-Jul-23	23-Jul-23	0.006	OPG Renewable Energy Pvt. Ltd	Tamilnadu	Indian Energy Exchange	Delhi
47	24-Jul-23	24-Jul-23	0.007	OPG Renewable Energy Pvt. Ltd	Tamilnadu	Indian Energy Exchange	Delhi
48	25-Jul-23	25-Jul-23	0.009	OPG Renewable Energy Pvt. Ltd	Tamilnadu	Indian Energy Exchange	Delhi
49	26-Jul-23	26-Jul-23	0.002	OPG Renewable Energy Pvt. Ltd	Tamilnadu	Indian Energy Exchange	Delhi
50	27-Jul-23	27-Jul-23	0.002	OPG Renewable Energy Pvt. Ltd	Tamilnadu	Indian Energy Exchange	Delhi
51	28-Jul-23	28-Jul-23	0.002	OPG Renewable Energy Pvt. Ltd	Tamilnadu	Indian Energy Exchange	Delhi
52	29-Jul-23	29-Jul-23	0.002	OPG Renewable Energy Pvt. Ltd	Tamilnadu	Indian Energy Exchange	Delhi
53	30-Jul-23	30-Jul-23	0.006	OPG Renewable Energy Pvt. Ltd	Tamilnadu	Indian Energy Exchange	Delhi
54	31-Jul-23	31-Jul-23	0.24	Indian Energy Exchange	Delhi	Reliance Polymers Ltd Cons No 40561	Gujrat
55	28-Jul-23	28-Jul-23	0.24	Indian Energy Exchange	Delhi	Reliance Polymers Ltd Cons No 40561	Gujrat
56	29-Jul-23	29-Jul-23	0.24	Indian Energy Exchange	Delhi	Reliance Polymers Ltd Cons No 40561	Gujrat
57	30-Jul-23	30-Jul-23	0.24	Indian Energy Exchange	Delhi	Grasim Industries Limited	Gujrat
58	8-Jul-23	8-Jul-23	0.288	Indian Energy Exchange	Delhi		

Sr. No.	Date of Delivery	Total scheduled volume (MUs)	Name of Seller/ Name of PX	State	Name of Buyer/ Name of PX	State
59	9-Jul-23	0.288	Indian Energy Exchange	Delhi	Grasim Industries Limited	Gujrat

Note: Trading Margin shall be charged for each 15 minutes contract separately. However, the reporting shall be made on daywise basis right of the large volume of data.

Sr. No.	Name of the Client	IEX		PXIL	
		Margin charged when MCP is lesser than or equal to :3/kwh (/kwh)	Margin charged when MCP is greater than :3/kwh (/kwh)	Margin charged when MCP is lesser than or equal to :3/kwh (/kwh)	Margin charged when MCP is greater than :3/kwh (/kwh)
1	OPG Energy Pvt Ltd	Less than Rs 0.04/kWh	Less than Rs 0.04/kWh	Less than Rs 0.04/kWh	Less than Rs 0.04/kWh
2	OPG Renewable Energy Pvt Ltd	Less than Rs 0.04/kWh	Less than Rs 0.04/kWh	Less than Rs 0.04/kWh	Less than Rs 0.04/kWh
3	Grasim Industries Limited	Less than Rs 0.04/kWh	Less than Rs 0.04/kWh	Less than Rs 0.04/kWh	Less than Rs 0.04/kWh
4	Reliance Polyesters Ltd Cons No 40561	Less than Rs 0.04/kWh	Less than Rs 0.04/kWh	Less than Rs 0.04/kWh	Less than Rs 0.04/kWh



FORM - IV-G

Term Ahead Power Exchange Transactions of Electricity by Trading Licensees

Name of the Trading Licensee: Gita Power & Infrastructure Private Limited

License (No. & Date): No. 74 Dated 20th October, 2015

Month: Jul-23

Sr. No	Name of Power Exchange	Period of Power Delivery		Time of Power Delivery		Scheduled Volume (Mus)	Purchased From		Sold To		Transaction Price (Rs/KWh)	Trading Margin (Rs/kwh)
		Start Date (DD/MM/YYYY Y)	End Date (DD/MM/YYYY Y)	Start Time (HH:MM)	End Time (HH:MM)		Name Of Seller	State	Name Of Buyer	State		
Intra-Day Contracts												
A												
1	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Day-Ahead Contingency Contracts												
B												
1	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Daily Contracts												
1	IEX	01-07-2023	31-07-2023	00:00:00	24:00:00	52.08	OPG_Power_Generation Private Limited_230KV_Unit_2	Tamilnadu	Torrent power Ltd Dahej	Gujrat	5.174	0.02
2	HPX	01-07-2023	10-07-2023	00:00:00	24:00:00	1.68	B S ISPAT LIMITED	Maharashtra	New Delhi Municipal Council	Delhi	7.999	0.02
D	Weekly											
1	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA



FORM - IV-H

Interstate Transactions of Electricity by Trading Licensees

Name of the Trading Licensee: Gita Power & Infrastructure Private Limited

License (No. & Date): No.74 Dated 20th October, 2015

Month: Jul-23

Sr. No.	Mode (through PX/ Bilateral)	Purchased from		Sold To		Volume (RECs)	Market Clearing Price/ Sale Price (Rs/REC)	Trading Margin Charged (Rs/kWh)	Remarks
		Name of Seller (Client)/ Power Exchange	Client Type / Power Exchange	Name of Buyer (Client)/ Power Exchange	Client Type / Power Exchange				
NA	NA	NA	NA	NA	NA	NA	NA	NA	Remark 1

Note: 1 Rec= 1MWh



FORM - IV- I**Open position of Inter-state Electricity Contracts by Trading Licensees**

Name of the Trading Licensee: Gita Power & Infrastructure Private Limited

License (No. & Date): No. 74 Dated 20th October, 2015

Month: Jul-23

Long Position of Trader (Purchased but Not Sold)		Uncontracted tenure (open position) in days/Months	Uncontracted Volume (Mus)	Purchase Price (Rs/kwh)
Sr. No.	Date Of Contract (DD/MM/YYYY)			
1	NA	NA	NA	NA
Short Position of Trader (Sale but Not Purchased)		Uncontracted tenure (open position) in days/Months	Uncontracted Volume (Mus)	Purchase Price (Rs/kwh)
Sr. No.	Date Of Contract (DD/MM/YYYY)			
1	NA	NA	NA	NA



FORM - IV-J

Details of Over the Counter (OTC) Contracts Executed by Electricity Traders in Inter-State Market

Name of the Trading Licensee: Gita Power & Infrastructure Private Limited

License (No. & Date): No. 74 Dated 20th October, 2015

Month: Jul-23

Contracted Week	From	To
	01-Jul-23	30-Jul-23

S. No.	Contract Date dd/mm/yyyy	Purchased Date (Rs/kwh)	Sale Price (Rs/kwh)	Contracte (MU)	Period of Contract		Purchased from		Sold to	
					Power Schdule Start Date dd/mm/yyyy	Power Schdule End Date dd/mm/yyyy	Name	State	Name	State
A	ROUND THE PEAK									
1	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
B	PEAK									
1	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
C	Other than RTC & PEAK									
1	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA



FORM - IV-K
Electricity transacted by Trading Licensees in Real Time Market on Power Exchanges

Name of the Trading Licensee: Gita Power & Infrastructure Private Limited
 License (No. & Date): No. 74 Dated 20th October, 2015
 Month: Jul-23

Sr. No.	Date of Delivery	Total Scheduled Volume (MUs) for each client	Purchased From Name of Seller/ Name of PX	State	Sold To Name of Buyer/ Name of PX	State

Margin charged by trading licensees for transactions in Real Time Market on Power Exchanges

Sr. No.	Name of Client	Margin Charged (₹/kWh)	IEX	Margin Charged (₹/kWh)

(Signature)

GITA POWER & INFRASTRUCTURE PVT. LTD.
AHMEDABAD

Form IV-L

Green Term Ahead Power Exchange Transactions of Electricity by Trading Licensees

Name of the Trading Licensee: Gita Power & Infrastructure Private Limited

License (No. & Date): No. 74 Dated 20th October, 2015

Month: Jul-23

Sr. No	Name of Power Exchange	Period of Power Delivery		Time of Power Delivery		Scheduled Volume (MUs)	Purchased from		Sold to		Transaction Price (Rs /kWh)	Trading Margin (Rs /kWh)
		Start date (DD/MM/ YYYY)	End date (DD/MM / YYYY)	Start Time (HH:MM)	End Time (HH:MM)		Name of Seller	State	Name of Buyer	State		
A	Intra-Day Contracts	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
1	NA											
B	Day-Ahead Contingency Contracts	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
1	NA											
C	Daily Contracts / Any Day contracts	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
1	NA											
D	Weekly contracts	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
1	NA											



Energy Saving Certificates (ESCert) Trading on Power Exchange by Trading Licensees

Name of Trading Licensee: Gita Power & Infrastructure Private Limited

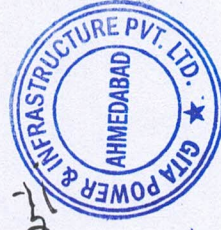
Licence Details: 74 Dated 20th October, 2015

Month: July - 23

Sr. No.	Name of Client	Sector	Client Type (Seller/Buyer)	Name of Power Exchange	Volume of ESCert	Price Discovered (Rs/ESCert)	Remarks
1	GRASIM INDUSTRIES LIMITED	Chemical	Seller	IEX	13	1840	NA

Note:

- (1) 1 ESCert = 1 MTOE (Metric Tonne of Oil Equivalent)
 (2) Sectors shall be from the following: Thermal Power Plant; Cement; Chlor-Alkali; Petroleum Refinery; Fertilizers; Iron & Steel; Textile; Aluminium; Railways; Discoms; Pulp & Paper; Commercial
 (3) Data shall be submitted to the Commission on a monthly basis by 15th of the following month
 (4) Data shall be submitted to the Commission through hard copy to Secretary, CERC and soft copy in an excel sheet by e-mail and through Saudamini portal (E-monitoring)



Green Day Ahead Power Exchange Transactions of Electricity by Trading Licensees

Name of Trading Licensee: Gita Power & Infrastructure Private Limited

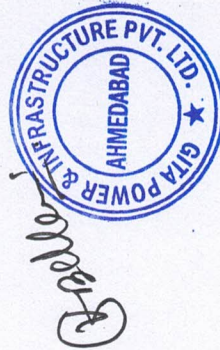
Licence Details: 74 Dated 20th October, 2015

Month: July - 23

Sr. No.	Date of Delivery (DD-MM-YYYY)	Scheduled Volume under GDAM (MUs)	Purchased From			Sold To		Remarks
			Name of Seller/ Name of PX	Type (Solar/ Non-Solar)	State	Name of Buyer/ Name of PX	State	
NA	NA	NA	NA	NA	NA	NA	NA	NA

Note:

- (1) Data shall be submitted to the Commission on a monthly basis by 15th of the following month
(2) Data shall be submitted to the Commission through hard copy to Secretary, CERC and soft copy in an excel sheet by e-mail and through Saudamini portal (E-monitoring)



Form N Margin

Margin charged by Trading Licensees for Transactions in Green Day Ahead Market on Power Exchanges

Name of Trading Licensee: Gita Power & Infrastructure Private Limited
 Licence Details: No. 74 Dated 20th October, 2015
 Month: July - 2023

Sr. No.	Name of the Client	IEX	PXIL	HPX	Remarks
		Margin charged (Rs/kWh)	Margin charged (Rs/kWh)	Margin charged (Rs/kWh)	
NA	NA	NA	NA	NA	NA

Note:
 (1) Data shall be submitted to the Commission on a monthly basis by 15th of the following month
 (2) Data shall be submitted to the Commission through hard copy to Secretary, CERC and soft copy in an excel sheet by e-mail and through Saudamini portal (E-monitoring)



Month: July-23



Form O

High Price Day Ahead (HP-DAM) Power Exchange Transactions of Electricity by Trading Licensees

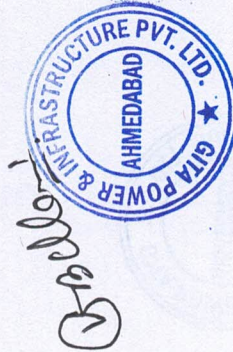
Name of Trading Licensee: Gita Power & Infrastructure Private Limited

Licence Details: 74 Dated 20th October, 2015

Month: July-23

High Price Day Ahead (HP-DAM) Power Exchange Transactions of Electricity by Trading Licensees

Sr. No.	Date of Delivery (DD/MM/YYYY)	Scheduled Volume under HP-DAM (MUs)	Purchased From			Sold To		Remarks
			Name of Seller/ Name of PX	Type (Imported Coal/ Gas/ BESS)	State	Name of Buyer/ Name of PX	State	



Margin charged by Trading licensees for transactions in High Price Day Ahead Market on Power

Licence Details: No. 74 Dated 20th October, 2015

ly-2023

Month: July-2023					
Margin charged by Trading licensees for transactions in High Price Day Ahead Market on Power Exchanges					
Sr. No.	Name of the Client	IEX	PXIL	HPX	Remarks
		Margin charged (Rs/kWh)	Margin charged (Rs/kWh)	Margin charged (Rs/kWh)	

