



GITA POWER & INFRASTRUCTURE PVT.LTD
CIN : U40100TN2008PTC068233

Ref: GITA/CERC/2023/0807

Date: 08-07-2023

To,
Central Electricity Regulatory Commission
3 rd & 4 th Floor, Chanderlok Building,
36, Janpath, New Delhi- 110001.

Sub: Submission of June - 2023 month ending trading data for Gita Power & Infrastructure Pvt. Ltd

Dear Sir,

We hereby submit to you the monthly information on trading for the month of June - 2023 as per Regulation 9 of Central Electricity Regulatory Commission (Procedures, Terms and Conditions for grant of trading license and other related matters) Regulations, 2009 as amended from time to time. Please find the enclosed forms.

Thanking You.

For Gita Power & Infrastructure Pvt. Ltd.



Enclosed:

1. Form IV –A
2. Form IV –B
3. Form IV – C
4. Form IV –D
5. Form IV –E
6. Form IV –F
7. Form IV –G
8. Form IV –H
9. Form IV –I
10. Form IV –J
11. Form IV-k
12. Form IV-L
13. Form M
14. Form N
15. Form N Margin
16. Form O
17. Form O Margin



Affidavit verifying the Monthly Information on Trading (Form IV)

I, Vijay Gope Bellani S/o Shri Gope Amarlal Bellani aged 34 years working with Gita Power & Infrastructure Private Limited having its registered office at OPG Nagar Periya Obulapuram Village Nagaraja Kandigai, Madharapakkam Road Gummidipoondi Thiruvallur TN 601201 IN, do hereby solemnly affirm and state as follows:

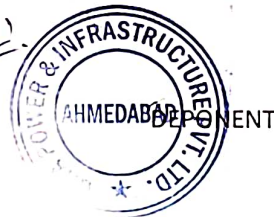
1. I am the representative of Gita Power & Infrastructure Private Limited. Ltd and I am duly authorized to make this affidavit.

The monthly information on trading hereby submitted in the enclosures Form IV-A, B, C, D, E, F, G, H, I, J, K & IV-L, M, N, N-margin, O, O-Margin for the month of June - 2023 as per Regulation 9 of the Central Electricity Regulatory Commission (Procedures, Terms and Conditions for grant of trading license and other related matters) Regulations, 2009 as amended from time to time, herein now shown to me are true to my knowledge and I believe them to be true.

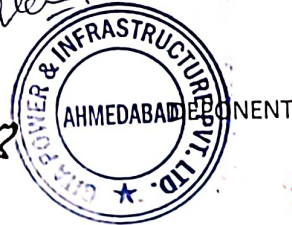
VERIFICATION

I, the Deponent above named, hereby solemnly affirm that the contents of the above Affidavit are true to my knowledge, no part of it is false and nothing material has been concealed therein. Verified by me on 11th July 2023 at Adipur.

Belle



Belle



A. NO. 8549 6019 2602



**ATTESTED /
Sworn / Signed before me**

**ANIL S. NATHANI (NOTARY
Adipur (Gujarat) India)**

Sr. No.

Date

at Adipur - Kutch

5464/2023
11 JUL 2023





IN-GJ78570456441473V

INDIA NON JUDICIAL Government of Gujarat



सत्यमेव जयते

**Rs.
50**

Certificate of Stamp Duty

Certificate No. : IN-GJ78570456441473V
Certificate Issued Date : 06-Jun-2023 03:23 PM
Account Reference : IMPACC (FI)/ gjelimp10/ VEJALPUR/ GJ-AH
Unique Doc. Reference : SUBIN-GJGJELIMP1083373523493488V
Purchased by : GITA POWER AND INFRASTRUCTURE PRIVATE LIMITED
Description of Document : Article 4 Affidavit
Description : AFFIDAVIT
Consideration Price (Rs.) : 0
(Zero)
First Party : GITA POWER AND INFRASTRUCTURE PRIVATE LIMITED
Second Party : Not Applicable
Stamp Duty Paid By : GITA POWER AND INFRASTRUCTURE PRIVATE LIMITED
Stamp Duty Amount(Rs.) : 50
(Fifty only)



JD 0037254356

11 JUL 2023

Statutory Alert:

1. The authenticity of this Stamp certificate should be verified at 'www.shicstamp.com' or using e-Stamp Mobile App of Stock Holding. Any discrepancy in the details on this Certificate and as available on the website / Mobile App renders it invalid.
2. The onus of checking the legitimacy is on the users of the certificate.
3. In case of any discrepancy please inform the Competent Authority

FORM - IV-A**Short-Term Interstate Transactions of Electricity by Trading Licensees (RTC*)**

Name of the Trading Licensee: Gita Power & Infrastructure Private Limited

License (No. & Date): No. 74 Dated 20th October, 2015

Month: Jun-23

Sr. No.	Period of transaction (from-to)	Time of transaction, Hours (from-to)	Actually Scheduled Volume (MUs)	Purchased from Name of the Seller*	State	Sold to Name of the Buyer*	State	Purchase Price (Rs.)	Sale Price (Rs.)	Trading Margin (Rs.)	Remarks
Inter-State Trading Transactions											
1	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Inter-State Trading Transactions through Swapping or Banking Arrangement											
1	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Cross Border Transactions											
1	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA

RTC*: Round The Clock

NA: Not Applicable

Note: (1) Data shall be submitted transaction-wise and should not be aggregated

Note: (2) Besides the name of the seller/buyer, indicate the category of the seller/buyer namely generator, captive power plant, distribution licensee, Government, consumer (when applicable) etc.

Note: (3) Data shall be posted on the website of the electricity trader or any authorised website (Name of the link on the home page: Statutory Information)

Note: (4) Data shall be submitted on a monthly basis by 10th of the following month to the Commission, Regional Load Dispatch Centre and Regional Power Committee

Note: (5) Data shall be submitted to the Commission i.e. hard copy to Secretary, CERC and soft copy in an Excel Sheet by E-mail

Note: (6) Full form of the abbreviations used for Name of the Seller/Buyer etc. shall be provided at the end of the Table



FORM - IV-B**Short-Term Interstate Transactions of Electricity by Trading Licensees (Peak*)**

Name of the Trading Licensee: Gita Power & Infrastructure Private Limited

License (No. & Date): No. 74 Dated 20th October, 2015

Month: Jun-23

Sr. No.	Period of transaction (from-to)	Time of transaction, Hours (from-to)	Actually Scheduled Volume (MUs)	Purchased from Name of the Seller*	State	Sold to Name of the Buyer*	State	Purchase Price (Rs.)	Sale Price (Rs.)	Trading Margin (Rs.)	Remarks
Inter-State Trading Transactions											
1	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Inter-State Trading Transactions through Swapping or Banking Arrangement											
1	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Cross Border Transactions											
1	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA

* Evening Peak from 17.00 to 23.00. Peak period may be revised by the Commission from time to time

NA: Not Applicable

Note: (1) Data shall be submitted transaction-wise and should not be aggregated

Note: (2) Besides the name of the seller/buyer, indicate the category of the seller/buyer namely generator, captive power plant, distribution licensee, Government, consumer (when applicable) etc.

Note: (3) Data shall be posted on the website of the electricity trader or any authorised website (Name of the link on the home page: Statutory Information)

Note: (4) Data shall be submitted on a monthly basis by 10th of the following month to the Commission, Regional Load Dispatch Centre and Regional Power Committee

Note: (5) Data shall be submitted to the Commission i.e. hard copy to Secretary, CERC and soft copy in an Excel Sheet by E-mail

Note: (6) Full form of the abbreviations used for Name of the Seller/Buyer etc. shall be provided at the end of the Table



FORM - IV-C**Short-Term Interstate Transactions of Electricity by Trading Licensees (Other than Peak & RTC)**

Name of the Trading Licensee: Gita Power & Infrastructure Private Limited

License (No. & Date): No. 74 Dated 20th October, 2015

Month: Jun-23

Sr. No.	Period of transaction (from-to)	Time of transaction, Hours (from-to)	Actually Scheduled Volume (MUs)	Purchased from Name of the Seller*	State	Sold to Name of the Buyer*	State	Purchase Price (Rs.)	Sale Price (Rs.)	Trading Margin (Rs.)	Remarks
Inter-State Trading Transactions											
1	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Inter-State Trading Transactions through Swapping or Banking Arrangement											
1	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Cross Border Transactions											
1	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA

NA: Not Applicable

Note: (1) Data shall be submitted transaction-wise and should not be aggregated

Note: (2) Besides the name of the seller/buyer, indicate the category of the seller/buyer namely generator, captive power plant, distribution licensee, Government, consumer (when applicable) etc.

Note: (3) Data shall be posted on the website of the electricity trader or any authorised website (Name of the link on the home page: Statutory Information)

Note: (4) Data shall be submitted on a monthly basis by 10th of the following month to the Commission, Regional Load Dispatch Centre and Regional Power Committee

Note: (5) Data shall be submitted to the Commission i.e. hard copy to Secretary, CERC and soft copy in an Excel Sheet by E-mail

Note: (6) Full form of the abbreviations used for Name of the Seller/Buyer etc. shall be provided at the end of the Table



FORM - IV-D**Long-Term Interstate Transactions of Electricity by Trading Licensees**

Name of the Trading Licensee: Gita Power & Infrastructure Private Limited

License (No. & Date): No. 74 Dated 20th October, 2015

Month: Jun-23

Sr. No.	Period of transaction (from-to)	Time of transaction, Hours (from-to)	Actually Scheduled Volume (MUs)	Purchased from		Sold to		Purchase Price (Rs.)	Sale Price (Rs.)	Trading Margin (Rs.)	Remarks
				Name of the Seller*	State	Name of the Buyer*	State				
Inter-State Trading Transactions											
1	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Inter-State Trading Transactions through Swapping or Banking Arrangement											
1	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Cross Border Transactions											
1	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA

NA: Not Applicable

Note: (1) Data shall be submitted transaction-wise and should not be aggregated

Note: (2) Besides the name of the seller/buyer, indicate the category of the seller/buyer namely generator, captive power plant, distribution licensee, Government, consumer (when applicable) etc.

Note: (3) Data shall be posted on the website of the electricity trader or any authorised website (Name of the link on the home page: Statutory Information)

Note: (4) Data shall be submitted on a monthly basis by 10th of the following month to the Commission, Regional Load Dispatch Centre and Regional Power Committee

Note: (5) Data shall be submitted to the Commission i.e. hard copy to Secretary, CERC and soft copy in an Excel Sheet by E-mail

Note: (6) Full form of the abbreviations used for Name of the Seller/Buyer etc. shall be provided at the end of the Table



FORM - IV-E**Intra-state Transactions of Electricity by Trading Licensees**

Name of the Trading Licensee: Gita Power & Infrastructure Private Limited

License (No. & Date): No. 74 Dated 20th October, 2015

Month:

Jun-23

Sr. No.	Total Transacted Volume (Mus)	State
Short Term Transactions		
1	NA	NA
Total	NA	
Long Term Transactions		
1	NA	NA

Note:

- 1) Total Transacted Volume shall be aggregated for all transactions within each state
- 2) Name of the parties and the price of these transactions are not required.



FORM IVF

Day Ahead Power Exchange Transactions of Electricity by Trading Licensees

Name of the Trading Licensee: Gta Power & Infrastructure Private Limited
License No. & Date: No. 74 Dated 28th October, 2018

Month: Jun 23

Sl. No.	Date of Delivery	Total scheduled volume (MWh)	Purchased from		Sold to	
			Name of Seller Name of PY	State	Name of Buyer Name of PY	State
1	26-Jun-23	0.228	Indian Energy Exchange	Delhi	Graam Industries Limited	Gujarat
2	27-Jun-23	0.228	Indian Energy Exchange	Delhi	Graam Industries Limited	Gujarat
3	28-Jun-23	0.0463	Indian Energy Exchange	Delhi	Graam Industries Limited	Gujarat
4	1-Jun-23	0.0463	ORQ Renewable Energy Pvt. Ltd	Tamilnadu	Indian Energy Exchange	Delhi
5	2-Jun-23	0.0466	ORQ Renewable Energy Pvt. Ltd	Tamilnadu	Indian Energy Exchange	Delhi
6	3-Jun-23	0.0466	ORQ Renewable Energy Pvt. Ltd	Tamilnadu	Indian Energy Exchange	Delhi
7	4-Jun-23	0.0464	ORQ Renewable Energy Pvt. Ltd	Tamilnadu	Indian Energy Exchange	Delhi
8	5-Jun-23	0.0346	ORQ Renewable Energy Pvt. Ltd	Tamilnadu	Indian Energy Exchange	Delhi
9	6-Jun-23	0.0463	ORQ Renewable Energy Pvt. Ltd	Tamilnadu	Indian Energy Exchange	Delhi
10	7-Jun-23	0.0464	ORQ Renewable Energy Pvt. Ltd	Tamilnadu	Indian Energy Exchange	Delhi
11	8-Jun-23	0.0522	ORQ Renewable Energy Pvt. Ltd	Tamilnadu	Indian Energy Exchange	Delhi
12	9-Jun-23	0.0435	ORQ Renewable Energy Pvt. Ltd	Tamilnadu	Indian Energy Exchange	Delhi
13	10-Jun-23	0.0522	ORQ Renewable Energy Pvt. Ltd	Tamilnadu	Indian Energy Exchange	Delhi
14	11-Jun-23	0.0346	ORQ Renewable Energy Pvt. Ltd	Tamilnadu	Indian Energy Exchange	Delhi
15	12-Jun-23	0.0377	ORQ Renewable Energy Pvt. Ltd	Tamilnadu	Indian Energy Exchange	Delhi
16	13-Jun-23	0.0435	ORQ Renewable Energy Pvt. Ltd	Tamilnadu	Indian Energy Exchange	Delhi
17	14-Jun-23	0.0435	ORQ Renewable Energy Pvt. Ltd	Tamilnadu	Indian Energy Exchange	Delhi
18	15-Jun-23	0.0377	ORQ Renewable Energy Pvt. Ltd	Tamilnadu	Indian Energy Exchange	Delhi
19	16-Jun-23	0.0522	ORQ Renewable Energy Pvt. Ltd	Tamilnadu	Indian Energy Exchange	Delhi
20	17-Jun-23	0.0638	ORQ Renewable Energy Pvt. Ltd	Tamilnadu	Indian Energy Exchange	Delhi
21	18-Jun-23	0.0435	ORQ Renewable Energy Pvt. Ltd	Tamilnadu	Indian Energy Exchange	Delhi
22	19-Jun-23	0.0466	ORQ Renewable Energy Pvt. Ltd	Tamilnadu	Indian Energy Exchange	Delhi
23	20-Jun-23	0.0466	ORQ Renewable Energy Pvt. Ltd	Tamilnadu	Indian Energy Exchange	Delhi
24	21-Jun-23	0.0464	ORQ Renewable Energy Pvt. Ltd	Tamilnadu	Indian Energy Exchange	Delhi
25	22-Jun-23	0.0464	ORQ Renewable Energy Pvt. Ltd	Tamilnadu	Indian Energy Exchange	Delhi
26	23-Jun-23	0.0346	ORQ Renewable Energy Pvt. Ltd	Tamilnadu	Indian Energy Exchange	Delhi
27	24-Jun-23	0.0466	ORQ Renewable Energy Pvt. Ltd	Tamilnadu	Indian Energy Exchange	Delhi
28	25-Jun-23	0.0174	ORQ Renewable Energy Pvt. Ltd	Tamilnadu	Indian Energy Exchange	Delhi
29	26-Jun-23	0.0116	ORQ Renewable Energy Pvt. Ltd	Tamilnadu	Indian Energy Exchange	Delhi
30	28-Jun-23	0.0174	ORQ Renewable Energy Pvt. Ltd	Tamilnadu	Indian Energy Exchange	Delhi
31	30-Jun-23	0.0174	ORQ Renewable Energy Pvt. Ltd	Tamilnadu	Indian Energy Exchange	Delhi
32	3-Jun-23	0.11	ORQ Power Generation Private Limited 230KV Line 2	Tamilnadu	Indian Energy Exchange	Delhi
33	4-Jun-23	0.065	ORQ Power Generation Private Limited 230KV Line 2	Tamilnadu	Indian Energy Exchange	Delhi
34	1-Jun-23	0.007	ORQ Renewable Energy Pvt. Ltd	Tamilnadu	Indian Energy Exchange	Delhi
35	2-Jun-23	0.007	ORQ Renewable Energy Pvt. Ltd	Tamilnadu	Indian Energy Exchange	Delhi
36	3-Jun-23	0.008	ORQ Renewable Energy Pvt. Ltd	Tamilnadu	Indian Energy Exchange	Delhi
37	4-Jun-23	0.005	ORQ Renewable Energy Pvt. Ltd	Tamilnadu	Indian Energy Exchange	Delhi
38	5-Jun-23	0.006	ORQ Renewable Energy Pvt. Ltd	Tamilnadu	Indian Energy Exchange	Delhi
39	6-Jun-23	0.007	ORQ Renewable Energy Pvt. Ltd	Tamilnadu	Indian Energy Exchange	Delhi
40	7-Jun-23	0.006	ORQ Renewable Energy Pvt. Ltd	Tamilnadu	Indian Energy Exchange	Delhi
41	8-Jun-23	0.006	ORQ Renewable Energy Pvt. Ltd	Tamilnadu	Indian Energy Exchange	Delhi
42	9-Jun-23	0.005	ORQ Renewable Energy Pvt. Ltd	Tamilnadu	Indian Energy Exchange	Delhi
43	10-Jun-23	0.006	ORQ Renewable Energy Pvt. Ltd	Tamilnadu	Indian Energy Exchange	Delhi
44	11-Jun-23	0.004	ORQ Renewable Energy Pvt. Ltd	Tamilnadu	Indian Energy Exchange	Delhi
45	12-Jun-23	0.004	ORQ Renewable Energy Pvt. Ltd	Tamilnadu	Indian Energy Exchange	Delhi
46	13-Jun-23	0.004	ORQ Renewable Energy Pvt. Ltd	Tamilnadu	Indian Energy Exchange	Delhi
47	14-Jun-23	0.005	ORQ Renewable Energy Pvt. Ltd	Tamilnadu	Indian Energy Exchange	Delhi
48	15-Jun-23	0.004	ORQ Renewable Energy Pvt. Ltd	Tamilnadu	Indian Energy Exchange	Delhi
49	16-Jun-23	0.008	ORQ Renewable Energy Pvt. Ltd	Tamilnadu	Indian Energy Exchange	Delhi
50	17-Jun-23	0.009	ORQ Renewable Energy Pvt. Ltd	Tamilnadu	Indian Energy Exchange	Delhi
51	18-Jun-23	0.006	ORQ Renewable Energy Pvt. Ltd	Tamilnadu	Indian Energy Exchange	Delhi
52	19-Jun-23	0.007	ORQ Renewable Energy Pvt. Ltd	Tamilnadu	Indian Energy Exchange	Delhi
53	20-Jun-23	0.006	ORQ Renewable Energy Pvt. Ltd	Tamilnadu	Indian Energy Exchange	Delhi
54	21-Jun-23	0.007	ORQ Renewable Energy Pvt. Ltd	Tamilnadu	Indian Energy Exchange	Delhi
55	22-Jun-23	0.005	ORQ Renewable Energy Pvt. Ltd	Tamilnadu	Indian Energy Exchange	Delhi
56	23-Jun-23	0.007	ORQ Renewable Energy Pvt. Ltd	Tamilnadu	Indian Energy Exchange	Delhi
57	24-Jun-23	0.001	ORQ Renewable Energy Pvt. Ltd	Tamilnadu	Indian Energy Exchange	Delhi
58	25-Jun-23	0.001	ORQ Renewable Energy Pvt. Ltd	Tamilnadu	Indian Energy Exchange	Delhi
59	26-Jun-23	0.001	ORQ Renewable Energy Pvt. Ltd	Tamilnadu	Indian Energy Exchange	Delhi
60	30-Jun-23	0.001	ORQ Renewable Energy Pvt. Ltd	Tamilnadu	Indian Energy Exchange	Delhi

Note: Trading Margin shall be charged for each 15 minutes contract separately. However, the reporting shall be made on daywise basis in light of the large volume of data.

Sl. No.	Name of the Client	EX		PXI	
		Margin charged when MCP is lesser than or equal to 3kwh (₹/MWh)	Margin charged when MCP is greater than 3kwh (₹/MWh)	Margin charged when MCP is lesser than or equal to 3kwh (₹/MWh)	Margin charged when MCP is greater than 3kwh (₹/MWh)
1	ORQ Energy Pvt. Ltd	Less than Rs. 0.044kWh	Less than Rs. 0.044kWh	Less than Rs. 0.044kWh	Less than Rs. 0.044kWh
2	ORQ Renewable Energy Pvt. Ltd	Less than Rs. 0.044kWh	Less than Rs. 0.044kWh	Less than Rs. 0.044kWh	Less than Rs. 0.044kWh
3	ORQ Power Generation Private Limited 230KV Line 2	Less than Rs. 0.044kWh	Less than Rs. 0.044kWh	Less than Rs. 0.044kWh	Less than Rs. 0.044kWh
4	Graam Industries Limited	Less than Rs. 0.044kWh	Less than Rs. 0.044kWh	Less than Rs. 0.044kWh	Less than Rs. 0.044kWh



Term Ahead Power Exchange Transactions of Electricity by Trading Licensees

Name of the Trading Licensee: Gita Power & Infrastructure Private Limited
License (No. & Date): No. 74 Dated 20th October, 2015

Month: Jun-23

Sr. No	Name of Power Exchange	Period of Power Delivery (DD/MM/YYYY)	End Date (DD/MM/YYYY)	Time of Power Delivery		Scheduled Volume (Mw)	Purchased From			Sold To		Transaction Price (Rs/kWh)	Trading Margin (Rs/kwh)
				Start Time (HH:MM)	End Time (HH:MM)		Name Of Seller	State	Name Of Buyer	State			
Intra-Day Contracts													
1	IEX	02/06/2023	02/06/2023	19:00:00	24:00:00	0.3500	OPG_Power_Generation_Private_Limited_230kv_Unit_2	TAMILNADU	KERALA STATE ELECTRICITY BOARD LIMITED	TAMILNADU	10	0.02	
Day-Ahead Contingency Contracts													
1	IEX	01/06/2023	01/06/2023	00:00:00	24:00:00	3.8400	OPG_Power_Generation_Private_Limited_230kv_Unit_4	TAMILNADU	RAJASTHAN URJA VIKAS NIGAM LIMITED	Rajasthan	6.484	0.02	
2	IEX	03/06/2023	03/06/2023	19:00:00	24:00:00	0.3500	OPG_Power_Generation_Private_Limited_230kv_Unit_2	TAMILNADU	TANGEDCO	TAMILNADU	10	0.02	
3	IEX	04/06/2023	04/06/2023	00:00:00	0:02:00	0.1300	OPG_Power_Generation_Private_Limited_230kv_Unit_2	TAMILNADU	TANGEDCO	TAMILNADU	9.9	0.02	
4	IEX	04/06/2023	04/06/2023	19:00:00	24:00:00	0.3250	OPG_Power_Generation_Private_Limited_230kv_Unit_2	TAMILNADU	TANGEDCO	TAMILNADU	9.9	0.02	
5	HPX	05/06/2023	05/06/2023	00:00:00	24:00:00	1.6800	OPG_Power_Generation_Private_Limited_230kv_Unit_2	TAMILNADU	Noida Power Company limited	Uttar Pradesh	6.199	0.02	
6	HPX	06/06/2023	06/06/2023	00:00:00	24:00:00	1.6800	OPG_Power_Generation_Private_Limited_230kv_Unit_2	TAMILNADU	Noida Power Company limited	Uttar Pradesh	6.199	0.02	
7	HPX	07/06/2023	07/06/2023	00:00:00	24:00:00	1.6800	OPG_Power_Generation_Private_Limited_230kv_Unit_2	TAMILNADU	Noida Power Company limited	Uttar Pradesh	6.199	0.02	
8	HPX	08/06/2023	08/06/2023	00:00:00	24:00:00	1.6800	OPG_Power_Generation_Private_Limited_230kv_Unit_2	TAMILNADU	Noida Power Company limited	Uttar Pradesh	6.199	0.02	
9	HPX	09/06/2023	09/06/2023	00:00:00	24:00:00	1.6800	OPG_Power_Generation_Private_Limited_230kv_Unit_2	TAMILNADU	Noida Power Company limited	Uttar Pradesh	6.199	0.02	
10	HPX	10/06/2023	10/06/2023	00:00:00	24:00:00	1.6800	OPG_Power_Generation_Private_Limited_230kv_Unit_2	TAMILNADU	Noida Power Company limited	Uttar Pradesh	6.199	0.02	
11	HPX	11/06/2023	11/06/2023	00:00:00	24:00:00	1.6800	OPG_Power_Generation_Private_Limited_230kv_Unit_2	TAMILNADU	Noida Power Company limited	Uttar Pradesh	6.199	0.02	
12	HPX	12/06/2023	12/06/2023	00:00:00	24:00:00	1.6800	OPG_Power_Generation_Private_Limited_230kv_Unit_2	TAMILNADU	Noida Power Company limited	Uttar Pradesh	6.199	0.02	
13	HPX	13/06/2023	13/06/2023	00:00:00	24:00:00	1.6800	OPG_Power_Generation_Private_Limited_230kv_Unit_2	TAMILNADU	Noida Power Company limited	Uttar Pradesh	6.199	0.02	
14	HPX	14/06/2023	14/06/2023	00:00:00	24:00:00	1.6800	OPG_Power_Generation_Private_Limited_230kv_Unit_2	TAMILNADU	Noida Power Company limited	Uttar Pradesh	6.199	0.02	
15	HPX	15/06/2023	15/06/2023	00:00:00	24:00:00	1.6800	OPG_Power_Generation_Private_Limited_230kv_Unit_2	TAMILNADU	Noida Power Company limited	Uttar Pradesh	6.199	0.02	
16	HPX	16/06/2023	16/06/2023	00:00:00	24:00:00	1.6800	OPG_Power_Generation_Private_Limited_230kv_Unit_2	TAMILNADU	Noida Power Company limited	Uttar Pradesh	6.199	0.02	
17	HPX	17/06/2023	17/06/2023	00:00:00	24:00:00	1.6800	OPG_Power_Generation_Private_Limited_230kv_Unit_2	TAMILNADU	Noida Power Company limited	Uttar Pradesh	6.199	0.02	
18	HPX	18/06/2023	18/06/2023	00:00:00	24:00:00	1.6800	OPG_Power_Generation_Private_Limited_230kv_Unit_2	TAMILNADU	Noida Power Company limited	Uttar Pradesh	6.199	0.02	
19	HPX	19/06/2023	19/06/2023	00:00:00	24:00:00	1.6800	OPG_Power_Generation_Private_Limited_230kv_Unit_2	TAMILNADU	Noida Power Company limited	Uttar Pradesh	6.199	0.02	
20	HPX	20/06/2023	20/06/2023	00:00:00	24:00:00	1.6800	OPG_Power_Generation_Private_Limited_230kv_Unit_2	TAMILNADU	Noida Power Company limited	Uttar Pradesh	6.199	0.02	
Daily Contracts													
1	IEX	02/06/2023	30/06/2023	00:00:00	24:00:00	111.36	OPG_Power_Generation_Private_Limited_230kv_Unit_4	TAMILNADU	RAJASTHAN URJA VIKAS NIGAM LIMITED	Rajasthan	6.484	0.02	
2	HPX	21/06/2023	30/06/2023	00:00:00	24:00:00	16.8	OPG_Power_Generation_Private_Limited_230kv_Unit_2	TAMILNADU	Noida Power Company limited	Uttar Pradesh	6.199	0.02	
3	HPX	01/06/2023	30/06/2023	00:00:00	24:00:00	5.04	OPG_Power_Generation_Private_Limited_230kv_Unit_2 B S ISPAT LIMITED	Manasrastra	New Delhi Municipal Council	Delhi	7.999	0.02	
Weekly													
1	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA

6.199

FORM - IV-H

Interstate Transactions of Electricity by Trading Licensees
 Name of the Trading Licensee: Gita Power & Infrastructure Private Limited
 License (No. & Date): No. 74 Dated 20th October, 2015
 Month: Jun-23

Sr. No.	Mode (through PX/ Bilateral)	Purchased from		Sold To		Volume (RECs)	Market Clearing Price/ Sale Price (Rs/REC)	Trading Margin Charged (Rs/kWh)	Remarks
		Name of Seller (Client)/ Power Exchange	Client Type / Power Exchange	Name of Buyer (Client)/ Power Exchange	Client Type / Power Exchange				
NA	NA	NA	NA	NA	NA	NA	NA	NA	Remark 1

Note: 1 Rec= 1MWh



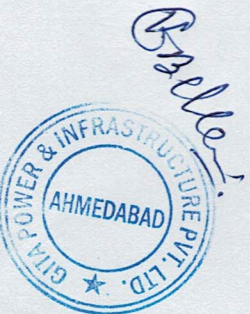
FORM - IV-I**Open position of Inter-state Electricity Contracts by Trading Licensees**

Name of the Trading Licensee: Gita Power & Infrastructure Private Limited

License (No. & Date): No. 74 Dated 20th October, 2015

Month: Jun-23

Long Position of Trader (Purchased but Not Sold)				
Sr. No.	Date Of Contract (DD/MM/YYYY)	Uncontracted tenure (open position) in days/Months	Uncontracted Volume (Mus)	Purchase Price (Rs/kwh)
1	NA	NA	NA	NA
Short Position of Trader (Sale but Not Purchased)				
Sr. No.	Date Of Contract (DD/MM/YYYY)	Uncontracted tenure (open position) in days/Months	Uncontracted Volume (Mus)	Purchase Price (Rs/kwh)
1	NA	NA	NA	NA



FORM - IV-J**Details of Over the Counter (OTC) Contracts Executed by Electricity Traders in Inter-State Market**

Name of the Trading Licensee: Gita Power & Infrastructure Private Limited

License (No. & Date): No. 74 Dated 20th October, 2015

Month:

Jun-23

Contracted Week	From	To
	01-Jun-23	30-Jun-23

S. No.	Contract Date dd/mm/yyyy	Purchased Date (Rs/kwh)	Sale Price (Rs/kwh)	Contracted (MU)	Period of Contract Power Schdule Start Date dd/mm/yyyy	Power Schdule End Date dd/mm/yyyy	Purchased from Name	State	Name	State
A	ROUND THE PEAK									
1	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
B	PEAK									
1	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
C	Other than RTC & PEAK									
1	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA



FORM IVK

Electricity transacted by Trading Licensees in Real Time Market on Power Exchanges

Name of the Trading Licensee: Gita Power & Infrastructure Private Limited

License (No. & Date): No. 74 Dated 20th October, 2015

Month: Jun-23

Sr. No.	Date of Delivery	Total Scheduled Volume (MU) for each client	Purchased From		Sold To	
			Name of Seller/ Name of PX	State	Name of Buyer/ Name of PX	State

Margin charged by trading licensees for transactions in Real Time Market on Power Exchanges

Sr. No.	Name of Client	IEX	
		Margin Charged (₹/MWh)	Margin Charged (₹/MWh)



Form IV-L

Green Term Ahead Power Exchange Transactions of Electricity by Trading Licensees

Name of the Trading Licensee: Gita Power & Infrastructure Private Limited
License (No. & Date): No. 74 Dated 20th October, 2015
Month: Jun-23

Sr. No	Name of Power Exchange	Period of Power Delivery		Time of Power Delivery		Scheduled Volume (MUs)	Purchased from		Sold to		Transaction Price (Rs /kWh)	Trading Margin (Rs /kWh)
		Start date (DD/MM/YYYY)	End date (DD/MM/YYYY)	Start Time (HH:MM)	End Time (HH:MM)		Name of Seller	State	Name of Buyer	State		
A	Intra-Day Contracts	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
1												
B	Day-Ahead Contingency Contracts	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
1												
C	Daily Contracts / Any Day contracts	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
1												
D	Weekly contracts	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
1												



Energy Saving Certificates (ESCerts) Trading on Power Exchange by Trading Licensees

Name of Trading Licensee: Gita Power & Infrastructure Private Limited

Licence Details: 74 Dated 20th October, 2015

Month: June - 23

Sr. No.	Name of Client	Sector	Client Type (Seller/Buyer)	Name of Power Exchange	Volume of ESCert	Price Discovered (Rs/ESCert)	Remarks
1	GRASIM INDUSTRIES LIMITED	Chemical	Seller	IEX	59	1840	NA

Note:

- (1) 1 ESCert = 1 MTOE (Metric Tonne of Oil Equivalent)
 (2) Sectors shall be from the following: Thermal Power Plant, Cement, Chlor-Alkali, Petroleum Refinery, Fertilizers, Iron & Steel, Textile, Aluminium, Railways, Discoms, Pulp & Paper, Commercial
 (3) Data shall be submitted to the Commission on a monthly basis by 15th of the following month
 (4) Data shall be submitted to the Commission through hard copy to Secretary, CERC and soft copy in an excel sheet by e-mail and through Saudamini portal (E-monitoring)



Form N

Green Day Ahead Power Exchange Transactions of Electricity by Trading Licensees

Name of Trading Licensee: Gita Power & Infrastructure Private Limited
Licence Details: 74 Dated 20th October, 2015
Month: June - 23

Sr. No.	Date of Delivery (DD-MM-YYYY)	Scheduled Volume under GDAM (MTs)	Purchased From		Sold To		Remarks
			Name of Seller/ Name of PX	Type (Solar/ Non-Solar)	State	Name of Buyer/ Name of PX	
NA	NA	NA	NA	NA	NA	NA	NA

Note:

- (1) Data shall be submitted to the Commission on a monthly basis by 15th of the following month
- (2) Data shall be submitted to the Commission through hard copy to Secretary, CERC and soft copy in an excel sheet by e-mail and through Saudamini portal (E-monitoring)



Form N Margin

Margin charged by Trading Licenses for Transactions in Green Day Ahead Market on Power Exchanges

Name of Trading Licensee: Gita Power & Infrastructure Private Limited
Licence Details: No. 74 Dated 20th October, 2015

Month: June - 2023

Sr. No.	Name of the Client	IEEX	PXIL	HPX	Remarks
		Margin charged (Rs/kWh)	Margin charged (Rs/kWh)	Margin charged (Rs/kWh)	
NA	NA	NA	NA	NA	NA

Note:

- (1) Data shall be submitted to the Commission on a monthly basis by 15th of the following month
- (2) Data shall be submitted to the Commission through hard copy to Secretary, CERC and soft copy in an excel sheet by e-mail and through Saudamini portal (E-monitoring)



Name of Trading Licensee: Gita Power & Infrastructure Private Limited
Licence Details: 74 Dated 20th October, 2015

Month: June-23

[illegible]

Roller



High Price Day Ahead (HP-DAM) Power Exchange Transactions of Electricity by Trading Licensees

Name of Trading Licensee: Gita Power & Infrastructure Private Limited

Licence Details: 74 Dated 20th October, 2015

Month: June-23

High Price Day Ahead (HP-DAM) Power Exchange Transactions of Electricity by Trading Licensees

Sr. No.	Date of Delivery (DD/MM/YYYY)	Scheduled Volume under HP-DAM (MUs)	Purchased From			Sold To		Remarks
			Name of Seller/ Name of PX	Type (Imported Coal/ Gas/ BESS)	State	Name of Buyer/ Name of PX	State	



Margin charged by Trading licensees for transactions in High Price Day Ahead Market on Power

Licence Details: No. 74 Dated 20th October, 2015

Month: June-2023

Margin charged by Trading licensees for transactions in High Price Day Ahead Market on Power Exchanges					
Sr. No.	Name of the Client	HEX	PXIL	HPX	Remarks
		Margin charged (Rs/kWh)	Margin charged (Rs/kWh)	Margin charged (Rs/kWh)	

Rebelle

