



IN-GJ59567986946211V

INDIA NON JUDICIAL Government of Gujarat

SERIAL No.: 204/2023

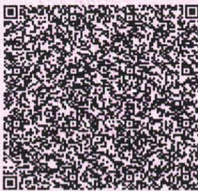


सत्यमेव जयते



Certificate of Stamp Duty

Certificate No. : IN-GJ59567986946211V
Certificate Issued Date : 08-May-2023 04:15 PM
Account Reference : IMPACC (FI)/ gjelimp10/ VEJALPUR/ GJ-AH
Unique Doc. Reference : SUBIN-GJGJELIMP1045565855552405V
Purchased by : GITA POWER AND INFRASTRUCTURE PRIVATE LIMITED
Description of Document : Article 4 Affidavit
Description : AFFIDAVIT
Consideration Price (Rs.) : 0
(Zero)
First Party : GITA POWER AND INFRASTRUCTURE PRIVATE LIMITED
Second Party : Not Applicable
Stamp Duty Paid By : GITA POWER AND INFRASTRUCTURE PRIVATE LIMITED
Stamp Duty Amount(Rs.) : 50
(Fifty only)



IN-GJ59567986946211V

JD0037153638

Statutory Alert:

1. The authenticity of this Stamp certificate should be verified at 'www.shcilestamp.com' or using e-Stamp Mobile App of Stock Holding. Any discrepancy in the details on this Certificate and as available on the website / Mobile App renders it invalid.
2. The onus of checking the legitimacy is on the users of the certificate.
3. In case of any discrepancy please inform the Competent Authority.



Affidavit verifying the Monthly Information on Trading (Form IV)

I, Jitendra Agarwal S/o Shri Pushkar Raj Agarwal aged 31 years working with Gita Power & Infrastructure Private Limited having its registered office at OPG Nagar Periya Obulapuram Village Nagaraja Kandigai, Madharapakkam Road Gummidipoondi Thiruvallur TN 601201 IN, do hereby solemnly affirm and state as follows:

1. I am the representative of Gita Power & Infrastructure Private Limited. Ltd and I am duly authorized to make this affidavit.

The monthly information on trading hereby submitted in the enclosures Form IV-A, B, C, D, E, F, G, H, I, J, K & IV-L,M,N,N-margin for the month of **Apr-2023** as per Regulation 9 of the Central Electricity Regulatory Commission (Procedures, Terms and Conditions for grant of trading license and other related matters) Regulations, 2009 as amended from time to time, herein now shown to me are true to my knowledge and I believe them to be true.

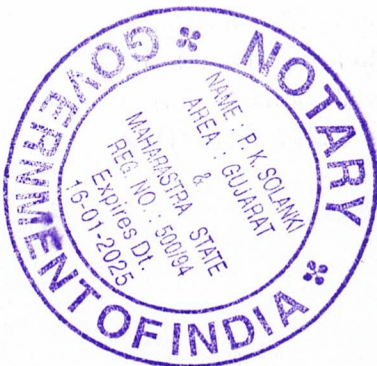
VERIFICATION

I, the Deponent above named, hereby solemnly affirm that the contents of the above Affidavit are true to my knowledge, no part of it is false and nothing material has been concealed therein. Verified by me on 9th May 2023 at Ahmedabad.



DEPONENT

DEPONENT



SOLEMNLY AFFIRMED
BEFORE ME

P. K. SOLANKI
NOTARY
GOVT. OF INDIA

9-5-2023



Ref: GITA/CERC/2023/0905

Date: 09-05-2023

To,
Central Electricity Regulatory Commission
3 rd & 4 th Floor, Chanderlok Building,
36, Janpath, New Delhi- 110001.

Sub: Submission of Mar-2023 month ending trading data for Gita Power & Infrastructure Pvt. Ltd

Dear Sir,

We hereby submit to you the monthly information on trading for the month of Mar-2023 as per Regulation 9 of Central Electricity Regulatory Commission (Procedures, Terms and Conditions for grant of trading license and other related matters) Regulations, 2009 as amended from time to time. Please find the enclosed forms.

Thanking You,

For Gita Power & Infrastructure Pvt. Ltd.

Enclosed:

1. Form IV –A
2. Form IV –B
3. Form IV – C
4. Form IV –D
5. Form IV –E
6. Form IV –F
7. Form IV –G
8. Form IV –H
9. Form IV –I
10. Form IV –J
11. Form IV-k
12. Form IV-L
13. Form M
14. Form N
15. Form N Margin

FORM - IV-A

Short-Term Interstate Transactions of Electricity by Trading Licensees (RTC*)

Name of the Trading Licensee: Gita Power & Infrastructure Private Limited

License (No. & Date): No. 74 Dated 20th October, 2015

Month: Apr-23

Month: Apr-23

Sr. No.	Period of transaction (from-to)	Time of transaction, Hours (from-to)	Actually Scheduled Volume (MUs)	Purchased from		Sold to	Purchase Price (Rs.)	Sale Price (Rs.)	Trading Margin (Rs.)	Remarks
				Name of the Seller*	State					
Inter-State Trading Transactions										
1	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Inter-State Trading Transactions through Swapping or Banking Arrangement										
1	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Cross Border Transactions										
1	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA

RTC*: Round The Clock

NA: Not Applicable

Note: (1) Data shall be submitted transaction-wise and should not be aggregated

Note: (2) Besides the name of the seller/buyer, indicate the category of the seller/buyer namely generator, captive power plant, distribution licensee, Government, consumer (when applicable) etc.

Note: (3) Data shall be posted on the website of the electricity trader or any authorised website (Name of the link on the home page: Statutory Information)

Note: (4) Data shall be submitted on a monthly basis by 10th of the following month to the Commission, Regional Load Dispatch Centre and Regional Power Committee

Note: (5) Data shall be submitted to the Commission i.e. hard copy to Secretary, CERC and soft copy in an Excel Sheet by E-mail

Note: (6) Full form of the abbreviations used for Name of the Seller/Buyer etc. shall be provided at the end of the Table



FORM - IV-B**Short-Term Interstate Transactions of Electricity by Trading Licensees (Peak*)**

Name of the Trading Licensee: Gita Power & Infrastructure Private Limited

License (No. & Date): No. 74 Dated 20th October, 2015

Month: Apr-23

Month: Apr-23

Sr. No.	Period of transaction (from-to)	Time of transaction, Hours (from-to)	Actually Scheduled Volume (MUs)	Purchased from		Sold to		Purchase Price (Rs.)	Sale Price (Rs.)	Trading Margin (Rs.)	Remarks
				Name of the Seller*	State	Name of the Buyer*	State				
Inter-State Trading Transactions											
1	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Inter-State Trading Transactions through Swapping or Banking Arrangement											
1	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Cross Border Transactions											
1	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA

* Evening Peak from 17.00 to 23.00. Peak period may be revised by the Commission from time to time

NA: Not Applicable

Note: (1) Data shall be submitted transaction-wise and should not be aggregated

Note: (2) Besides the name of the seller/buyer, indicate the category of the seller/buyer namely generator, captive power plant, distribution licensee, Government, consumer (when applicable) etc.

Note: (3) Data shall be posted on the website of the electricity trader or any authorised website (Name of the link on the home page: Statutory Information)

Note: (4) Data shall be submitted on a monthly basis by 10th of the following month to the Commission, Regional Load Dispatch Centre and Regional Power Committee

Note: (5) Data shall be submitted to the Commission i.e. hard copy to Secretary, CERC and soft copy in an Excel Sheet by E-mail

Note: (6) Full form of the abbreviations used for Name of the Seller/Buyer etc. shall be provided at the end of the Table



FORM - IV-C

Short-Term Interstate Transactions of Electricity by Trading Licensees (Other than Peak & RTC)

Name of the Trading Licensee: Gita Power & Infrastructure Private Limited

License (No. & Date): No. 74 Dated 20th October, 2015

Month: Apr-23

Month: Apr-23

Sr. No.	Period of transaction (from-to)	Time of transaction, Hours (from-to)	Actually Scheduled Volume (MUs)	Purchased from		Sold to		Purchase Price (Rs.)	Sale Price (Rs.)	Trading Margin (Rs.)	Remarks
				Name of the Seller*	State	Name of the Buyer*	State				
Inter-State Trading Transactions											
1	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Inter-State Trading Transactions through Swapping or Banking Arrangement											
1	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Cross Border Transactions											
1	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA

NA: Not Applicable

Note: (1) Data shall be submitted transaction-wise and should not be aggregated

Note: (2) Besides the name of the seller/buyer, indicate the category of the seller/buyer namely generator, captive power plant, distribution licensee, Government, consumer (when applicable) etc.

Note: (3) Data shall be posted on the website of the electricity trader or any authorised website (Name of the link on the home page: Statutory Information)

Note: (4) Data shall be submitted on a monthly basis by 10th of the following month to the Commission, Regional Load Dispatch Centre and Regional Power Committee

Note: (5) Data shall be submitted to the Commission i.e. hard copy to Secretary, CERC and soft copy in an Excel Sheet by E-mail

Note: (6) Full form of the abbreviations used for Name of the Seller/Buyer etc. shall be provided at the end of the Table



FORM - IV-D**Long-Term Interstate Transactions of Electricity by Trading Licensees**

Name of the Trading Licensee: Gita Power & Infrastructure Private Limited

License (No. & Date): No. 74 Dated 20th October, 2015

Month: Apr-23

Month: Apr-23

Sr. No.	Period of transaction (from-to)	Time of transaction, Hours (from-to)	Actually Scheduled Volume (MUs)	Purchased from		Sold to		Purchase Price (Rs.)	Sale Price (Rs.)	Trading Margin (Rs.)	Remarks
				Name of the Seller*	State	Name of the Buyer*	State				
Inter-State Trading Transactions											
1	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Inter-State Trading Transactions through Swapping or Banking Arrangement											
1	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Cross Border Transactions											
1	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA

NA: Not Applicable

Note: (1) Data shall be submitted transaction-wise and should not be aggregated

Note: (2) Besides the name of the seller/buyer, indicate the category of the seller/buyer namely generator, captive power plant, distribution licensee, Government, consumer (when applicable) etc.

Note: (3) Data shall be posted on the website of the electricity trader or any authorised website (Name of the link on the home page: Statutory Information)

Note: (4) Data shall be submitted on a monthly basis by 10th of the following month to the Commission, Regional Load Dispatch Centre and Regional Power Committee

Note: (5) Data shall be submitted to the Commission i.e. hard copy to Secretary, CERC and soft copy in an Excel Sheet by E-mail

Note: (6) Full form of the abbreviations used for Name of the Seller/Buyer etc. shall be provided at the end of the Table



FORM - IV-E

Intra-state Transactions of Electricity by Trading Licensees

Name of the Trading Licensee: Gita Power & Infrastructure Private Limited

License (No. & Date): No. 74 Dated 20th October, 2015

Month: Apr-23

Sr. No.	Total Transacted Volume (Mus)	State
Short Term transactions		
1	NA	NA
Total	NA	
Long Term Transactions		
1	NA	NA

Note:

- 1) Total Transacted Volume shall be aggregated for all transactions within each state
- 2) Name of the parties and the price of these transactions are not required.



FORM - IV/F
Day Ahead Power Exchange Transactions of Electricity by Trading Licensees

Name of the Trading Licensee: Gita Power & Infrastructure Private Limited
License (No. & Date): No. 74 Dated 20th October, 2015

Month: Apr-23		Date of Delivery		Total scheduled volume (MUs)		Purchased from		State		Name of Buyer/ Name of PX		State	
Sr. No.						Name of Seller/ Name of PX							
1		8-Apr-23		0.003		OPG Energy Pvt. Ltd		Tamilnadu		Indian Energy Exchange		Dehi	
2		9-Apr-23		0.018		OPG Energy Pvt. Ltd		Tamilnadu		Indian Energy Exchange		Dehi	
3		10-Apr-23		0.054		OPG Energy Pvt. Ltd		Tamilnadu		Indian Energy Exchange		Dehi	
4		11-Apr-23		0.06		OPG Energy Pvt. Ltd		Tamilnadu		Indian Energy Exchange		Dehi	
5		12-Apr-23		0.075		OPG Energy Pvt. Ltd		Tamilnadu		Indian Energy Exchange		Dehi	
6		13-Apr-23		0.075		OPG Energy Pvt. Ltd		Tamilnadu		Indian Energy Exchange		Dehi	
7		14-Apr-23		0.078		OPG Energy Pvt. Ltd		Tamilnadu		Indian Energy Exchange		Dehi	
8		15-Apr-23		0.09		OPG Energy Pvt. Ltd		Tamilnadu		Indian Energy Exchange		Dehi	
9		16-Apr-23		0.093		OPG Energy Pvt. Ltd		Tamilnadu		Indian Energy Exchange		Dehi	
10		17-Apr-23		0.1125		OPG Energy Pvt. Ltd		Tamilnadu		Indian Energy Exchange		Dehi	
11		18-Apr-23		0.1175		OPG Energy Pvt. Ltd		Tamilnadu		Indian Energy Exchange		Dehi	
12		19-Apr-23		0.1125		OPG Energy Pvt. Ltd		Tamilnadu		Indian Energy Exchange		Dehi	
13		20-Apr-23		0.0967		OPG Energy Pvt. Ltd		Tamilnadu		Indian Energy Exchange		Dehi	
14		21-Apr-23		0.0967		OPG Energy Pvt. Ltd		Tamilnadu		Indian Energy Exchange		Dehi	
15		22-Apr-23		0.0189		OPG Energy Pvt. Ltd		Tamilnadu		Indian Energy Exchange		Dehi	
16		23-Apr-23		0.0042		OPG Energy Pvt. Ltd		Tamilnadu		Indian Energy Exchange		Dehi	
17		24-Apr-23		0.021		OPG Power Generation Private Limited 230kv Unit 2		Tamilnadu		Indian Energy Exchange		Dehi	
18		25-Apr-23		0.06		OPG Power Generation Private Limited 230kv Unit 2		Tamilnadu		Indian Energy Exchange		Dehi	
19		26-Apr-23		0.72		OPG Power Generation Private Limited 230kv Unit 2		Tamilnadu		Indian Energy Exchange		Dehi	
20		27-Apr-23		0.45		OPG Power Generation Private Limited 230kv Unit 2		Tamilnadu		Indian Energy Exchange		Dehi	
21		28-Apr-23		0.5		OPG Power Generation Private Limited 230kv Unit 2		Tamilnadu		Indian Energy Exchange		Dehi	
22		29-Apr-23		0.65		OPG Power Generation Private Limited 230kv Unit 2		Tamilnadu		Indian Energy Exchange		Dehi	
23		30-Apr-23		0.55		OPG Power Generation Private Limited 230kv Unit 2		Tamilnadu		Indian Energy Exchange		Dehi	
24		1-Apr-23		0.66		OPG Power Generation Private Limited 230kv Unit 2		Tamilnadu		Indian Energy Exchange		Dehi	
25		2-Apr-23		0.6875		OPG Power Generation Private Limited 230kv Unit 2		Tamilnadu		Indian Energy Exchange		Dehi	
26		3-Apr-23		0.814		OPG Power Generation Private Limited 230kv Unit 2		Tamilnadu		Indian Energy Exchange		Dehi	
27		4-Apr-23		0.899		OPG Power Generation Private Limited 230kv Unit 2		Tamilnadu		Indian Energy Exchange		Dehi	
28		5-Apr-23		1.147		OPG Power Generation Private Limited 230kv Unit 2		Tamilnadu		Indian Energy Exchange		Dehi	
29		6-Apr-23		0.31975		OPG Power Generation Private Limited 230kv Unit 2		Tamilnadu		Indian Energy Exchange		Dehi	
30		7-Apr-23		0.3175		OPG Power Generation Private Limited 230kv Unit 2		Tamilnadu		Indian Energy Exchange		Dehi	
31		8-Apr-23		0.481		OPG Power Generation Private Limited 230kv Unit 2		Tamilnadu		Indian Energy Exchange		Dehi	
32		9-Apr-23		0.333		OPG Power Generation Private Limited 230kv Unit 2		Tamilnadu		Indian Energy Exchange		Dehi	
33		10-Apr-23		0.175		OPG Power Generation Private Limited 230kv Unit 2		Tamilnadu		Indian Energy Exchange		Dehi	
34		11-Apr-23		0.075		OPG Power Generation Private Limited 230kv Unit 2		Tamilnadu		Indian Energy Exchange		Dehi	
35		12-Apr-23		0.001		OPG Renewable Energy Pvt. Ltd		Tamilnadu		Indian Energy Exchange		Dehi	
36		13-Apr-23		0.001		OPG Renewable Energy Pvt. Ltd		Tamilnadu		Indian Energy Exchange		Dehi	
37		14-Apr-23		0.008		OPG Renewable Energy Pvt. Ltd		Tamilnadu		Indian Energy Exchange		Dehi	
38		15-Apr-23		0.008		OPG Renewable Energy Pvt. Ltd		Tamilnadu		Indian Energy Exchange		Dehi	
39		16-Apr-23		0.011		OPG Renewable Energy Pvt. Ltd		Tamilnadu		Indian Energy Exchange		Dehi	
40		17-Apr-23		0.011		OPG Renewable Energy Pvt. Ltd		Tamilnadu		Indian Energy Exchange		Dehi	
41		18-Apr-23		0.012		OPG Renewable Energy Pvt. Ltd		Tamilnadu		Indian Energy Exchange		Dehi	
42		19-Apr-23		0.012		OPG Renewable Energy Pvt. Ltd		Tamilnadu		Indian Energy Exchange		Dehi	
43		20-Apr-23		0.014		OPG Renewable Energy Pvt. Ltd		Tamilnadu		Indian Energy Exchange		Dehi	
44		21-Apr-23		0.018		OPG Renewable Energy Pvt. Ltd		Tamilnadu		Indian Energy Exchange		Dehi	
45		22-Apr-23		0.015		OPG Renewable Energy Pvt. Ltd		Tamilnadu		Indian Energy Exchange		Dehi	
46		23-Apr-23		0.015		OPG Renewable Energy Pvt. Ltd		Tamilnadu		Indian Energy Exchange		Dehi	
47		24-Apr-23		0.008		OPG Renewable Energy Pvt. Ltd		Tamilnadu		Indian Energy Exchange		Dehi	
48		25-Apr-23		0.004		OPG Renewable Energy Pvt. Ltd		Tamilnadu		Indian Energy Exchange		Dehi	
49		26-Apr-23		0.001		OPG Renewable Energy Pvt. Ltd		Tamilnadu		Indian Energy Exchange		Dehi	
50													
51													
52													

Note: Trading Margin shall be charged for each 15 minutes contract separately. However, the reporting shall be made on daywise basis in light of the large volume of data.

Sr. No.	Name of the Client	IEEX		PXIL	
		Margin charged when MCP is lesser than or equal to 3kwh (/kwh)	Margin charged when MCP is greater than 3kwh (/kwh)	Margin charged when MCP is lesser than 3kwh (/kwh)	Margin charged when MCP is greater than 3kwh (/kwh)
1	OPG Energy Pvt. Ltd	Less than Rs 0.04kWh	Less than Rs 0.04kWh	Less than Rs 0.04kWh	Less than Rs 0.04kWh
2	OPG Renewable Energy Pvt. Ltd	Less than Rs 0.04kWh	Less than Rs 0.04kWh	Less than Rs 0.04kWh	Less than Rs 0.04kWh
3	OPG Power Generation Private Limited 230KV Unit 2	Less than Rs 0.04kWh	Less than Rs 0.04kWh	Less than Rs 0.04kWh	Less than Rs 0.04kWh



FORM - IVG

Term Ahead Power Exchange Transactions of Electricity by Trading Licensees

Name of the Trading Licensee: Gita Power & Infrastructure Private Limited
Licence No. (No. & Date): No. 74, Dated 20th October, 2015
Month: Apr-23

License (No. & Date): No. 74, Dated: 20/01/2023 (Valid till: 31/03/2024)													
Month: Apr-23													
Sr. No	Name of Power Exchange	Period of Power Delivery		Time of Power Delivery		Scheduled Volume (Mwh)	Name of Seller	State	Sold To		Transaction Price (Rs/Kwh)	Trading Margin (Rs/Kwh)	
		Start Date (DD/MM/YY)	End Date (DD/MM/YY)	Start Time (HH:MM)	End Time (HH:MM)				Name of Buyer	State			
A Intra-Day Contracts													
1	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	
B Day-Ahead Contingency Contracts													
1	IEEX	19-04-2023	19-04-2023	00:00:00	04:45:00	0.351500	CPG Power Generation Private Limited, 230kv, Unit 2	TAMILNADU	TANGEDCO	TAMILNADU	9.97	0.02	
2	IEEX	19-04-2023	19-04-2023	05:00:00	05:00:00	0.013250	CPG Power Generation Private Limited, 230kv, Unit 2	TAMILNADU	TANGEDCO	TAMILNADU	9.97	0.02	
3	IEEX	19-04-2023	19-04-2023	06:15:00	07:00:00	0.025500	CPG Power Generation Private Limited, 230kv, Unit 2	TAMILNADU	TANGEDCO	TAMILNADU	9.97	0.02	
4	IEEX	19-04-2023	19-04-2023	08:00:00	20:00:00	0.222000	CPG Power Generation Private Limited, 230kv, Unit 2	TAMILNADU	TANGEDCO	TAMILNADU	9.97	0.02	
5	IEEX	19-04-2023	19-04-2023	20:00:00	20:15:00	0.011185	CPG Power Generation Private Limited, 230kv, Unit 2	TAMILNADU	TANGEDCO	TAMILNADU	9.97	0.02	
6	IEEX	19-04-2023	19-04-2023	20:15:00	20:30:00	0.011680	CPG Power Generation Private Limited, 230kv, Unit 2	TAMILNADU	TANGEDCO	TAMILNADU	9.97	0.02	
7	IEEX	19-04-2023	19-04-2023	20:30:00	20:45:00	0.008780	CPG Power Generation Private Limited, 230kv, Unit 2	TAMILNADU	TANGEDCO	TAMILNADU	9.97	0.02	
8	IEEX	19-04-2023	19-04-2023	20:45:00	21:00:00	0.010038	CPG Power Generation Private Limited, 230kv, Unit 2	TAMILNADU	TANGEDCO	TAMILNADU	9.97	0.02	
9	IEEX	19-04-2023	19-04-2023	21:00:00	21:15:00	0.018500	CPG Power Generation Private Limited, 230kv, Unit 2	TAMILNADU	TANGEDCO	TAMILNADU	9.97	0.02	
10	IEEX	19-04-2023	19-04-2023	21:15:00	00:00:00	0.025500	CPG Power Generation Private Limited, 230kv, Unit 2	TAMILNADU	TANGEDCO	TAMILNADU	10	0.02	
11	IEEX	20-04-2023	20-04-2023	00:00:00	04:45:00	0.016000	CPG Power Generation Private Limited, 230kv, Unit 2	TAMILNADU	TANGEDCO	TAMILNADU	10	0.02	
12	IEEX	20-04-2023	20-04-2023	04:45:00	01:00:00	0.016000	CPG Power Generation Private Limited, 230kv, Unit 2	TAMILNADU	TANGEDCO	TAMILNADU	10	0.02	
13	IEEX	20-04-2023	20-04-2023	01:00:00	01:15:00	0.016000	CPG Power Generation Private Limited, 230kv, Unit 2	TAMILNADU	TANGEDCO	TAMILNADU	10	0.02	
14	IEEX	20-04-2023	20-04-2023	01:15:00	06:00:00	0.237500	CPG Power Generation Private Limited, 230kv, Unit 2	TAMILNADU	TANGEDCO	TAMILNADU	10	0.02	
15	IEEX	20-04-2023	20-04-2023	06:00:00	20:30:00	0.185000	CPG Power Generation Private Limited, 230kv, Unit 2	TAMILNADU	TANGEDCO	TAMILNADU	10	0.02	
16	IEEX	20-04-2023	20-04-2023	20:30:00	23:00:00	0.074000	CPG Power Generation Private Limited, 230kv, Unit 2	TAMILNADU	TANGEDCO	TAMILNADU	10	0.02	
17	IEEX	20-04-2023	20-04-2023	23:00:00	00:00:00	0.185000	CPG Power Generation Private Limited, 230kv, Unit 2	TAMILNADU	TANGEDCO	TAMILNADU	10	0.02	
18	IEEX	21-04-2023	21-04-2023	00:00:00	00:00:00	0.481000	CPG Power Generation Private Limited, 230kv, Unit 2	TAMILNADU	TANGEDCO	TAMILNADU	10	0.02	
19	IEEX	21-04-2023	21-04-2023	00:00:00	01:00:00	0.074000	CPG Power Generation Private Limited, 230kv, Unit 2	TAMILNADU	TANGEDCO	TAMILNADU	10	0.02	
20	IEEX	22-04-2023	22-04-2023	00:00:00	20:00:00	0.222000	CPG Power Generation Private Limited, 230kv, Unit 2	TAMILNADU	TANGEDCO	TAMILNADU	10	0.02	
21	IEEX	22-04-2023	22-04-2023	20:00:00	00:00:00	0.222000	CPG Power Generation Private Limited, 230kv, Unit 2	TAMILNADU	TANGEDCO	TAMILNADU	10	0.02	
22	IEEX	22-04-2023	22-04-2023	00:00:00	06:30:00	0.012500	CPG Power Generation Private Limited, 230kv, Unit 2	TAMILNADU	TANGEDCO	TAMILNADU	4.51	0.02	
23	IEEX	24-04-2023	24-04-2023	06:30:00	08:15:00	0.012500	CPG Power Generation Private Limited, 230kv, Unit 2	TAMILNADU	TANGEDCO	TAMILNADU	4.51	0.02	
24	IEEX	24-04-2023	24-04-2023	08:15:00	07:30:00	0.012500	CPG Power Generation Private Limited, 230kv, Unit 2	TAMILNADU	TANGEDCO	TAMILNADU	4.9	0.02	
25	IEEX	24-04-2023	24-04-2023	07:30:00	07:15:00	0.012500	CPG Power Generation Private Limited, 230kv, Unit 2	TAMILNADU	TANGEDCO	TAMILNADU	4.81	0.02	
26	IEEX	24-04-2023	24-04-2023	07:15:00	07:30:00	0.012500	CPG Power Generation Private Limited, 230kv, Unit 2	TAMILNADU	TANGEDCO	TAMILNADU	4.85	0.02	
27	IEEX	24-04-2023	24-04-2023	07:30:00	15:30:00	0.012500	CPG Power Generation Private Limited, 230kv, Unit 2	TAMILNADU	TANGEDCO	TAMILNADU	3.488	0.02	
28	IEEX	24-04-2023	24-04-2023	15:30:00	15:45:00	0.012500	CPG Power Generation Private Limited, 230kv, Unit 2	TAMILNADU	TANGEDCO	TAMILNADU	3.79	0.02	
29	IEEX	24-04-2023	24-04-2023	15:45:00	16:15:00	0.012500	CPG Power Generation Private Limited, 230kv, Unit 2	TAMILNADU	TANGEDCO	TAMILNADU	4.035	0.02	
30	IEEX	24-04-2023	24-04-2023	16:15:00	16:30:00	0.012500	CPG Power Generation Private Limited, 230kv, Unit 2	TAMILNADU	TANGEDCO	TAMILNADU	4.8	0.02	
31	IEEX	24-04-2023	24-04-2023	16:30:00	16:45:00	0.012500	CPG Power Generation Private Limited, 230kv, Unit 2	TAMILNADU	TANGEDCO	TAMILNADU	5.62	0.02	
32	IEEX	24-04-2023	24-04-2023	16:45:00	17:00:00	0.012500	CPG Power Generation Private Limited, 230kv, Unit 2	TAMILNADU	TANGEDCO	TAMILNADU	6.209	0.02	
33	IEEX	24-04-2023	24-04-2023	17:00:00	17:15:00	0.012500	CPG Power Generation Private Limited, 230kv, Unit 2	TAMILNADU	TANGEDCO	TAMILNADU	6.209	0.02	
34	IEEX	24-04-2023	24-04-2023	17:15:00	17:30:00	0.012500	CPG Power Generation Private Limited, 230kv, Unit 2	TAMILNADU	TANGEDCO	TAMILNADU	6.209	0.02	
35	IEEX	24-04-2023	24-04-2023	17:30:00	17:45:00	0.012500	CPG Power Generation Private Limited, 230kv, Unit 2	TAMILNADU	TANGEDCO	TAMILNADU	6.899	0.02	
36	IEEX	24-04-2023	24-04-2023	17:45:00	18:00:00	0.012500	CPG Power Generation Private Limited, 230kv, Unit 2	TAMILNADU	TANGEDCO	TAMILNADU	7.095	0.02	
37	IEEX	24-04-2023	24-04-2023	18:00:00	18:15:00	0.012500	CPG Power Generation Private Limited, 230kv, Unit 2	TAMILNADU	TANGEDCO	TAMILNADU	10	0.02	
38	IEEX	24-04-2023	24-04-2023	18:15:00	18:30:00	0.012500	CPG Power Generation Private Limited, 230kv, Unit 2	TAMILNADU	TANGEDCO	TAMILNADU	10	0.02	
39	IEEX	24-04-2023	24-04-2023	18:30:00	18:45:00	0.012500	CPG Power Generation Private Limited, 230kv, Unit 2	TAMILNADU	TANGEDCO	TAMILNADU	8.999	0.02	
40	IEEX	24-04-2023	24-04-2023	18:45:00	19:00:00	0.012500	CPG Power Generation Private Limited, 230kv, Unit 2	TAMILNADU	TANGEDCO	TAMILNADU	9.499	0.02	
41	IEEX	24-04-2023	24-04-2023	19:00:00	19:15:00	0.012500	CPG Power Generation Private Limited, 230kv, Unit 2	TAMILNADU	TANGEDCO	TAMILNADU	9.56	0.02	
42	IEEX	24-04-2023	24-04-2023	19:15:00	19:30:00	0.012500	CPG Power Generation Private Limited, 230kv, Unit 2	TAMILNADU	TANGEDCO	TAMILNADU	10	0.02	
43	IEEX	24-04-2023	24-04-2023	19:30:00	20:00:00	0.012500	CPG Power Generation Private Limited, 230kv, Unit 2	TAMILNADU	TANGEDCO	TAMILNADU	10	0.02	
44	IEEX	24-04-2023	24-04-2023	20:00:00	20:15:00	0.012500	CPG Power Generation Private Limited, 230kv, Unit 2	TAMILNADU	TANGEDCO	TAMILNADU	10	0.02	
45	IEEX	24-04-2023	24-04-2023	20:15:00	20:30:00	0.012500	CPG Power Generation Private Limited, 230kv, Unit 2	TAMILNADU	TANGEDCO	TAMILNADU	10	0.02	
46	IEEX	24-04-2023	24-04-2023	20:30:00	20:45:00	0.012500	CPG Power Generation Private Limited, 230kv, Unit 2	TAMILNADU	TANGEDCO	TAMILNADU	10	0.02	
47	IEEX	24-04-2023	24-04-2023	20:45:00	21:00:00	0.012500	CPG Power Generation Private Limited, 230kv, Unit 2	TAMILNADU	TANGEDCO	TAMILNADU	10	0.02	
48	IEEX	24-04-2023	24-04-2023	21:00:00	21:15:00	0.012500	CPG Power Generation Private Limited, 230kv, Unit 2	TAMILNADU	TANGEDCO	TAMILNADU	10	0.02	
49	IEEX	24-04-2023	24-04-2023	21:15:00	21:30:00	0.012500	CPG Power Generation Private Limited, 230kv, Unit 2	TAMILNADU	TANGEDCO	TAMILNADU	10	0.02	
50	IEEX	24-04-2023	24-04-2023	21:30:00	23:30:00	0.012500	CPG Power Generation Private Limited, 230kv, Unit 2	TAMILNADU	TANGEDCO	TAMILNADU	10	0.02	
51	IEEX	24-04-2023	24-04-2023	23:30:00	23:45:00	0.012500	CPG Power Generation Private Limited, 230kv, Unit 2	TAMILNADU	TANGEDCO	TAMILNADU	10	0.02	
52	IEEX	24-04-2023	24-04-2023	23:45:00	00:00:00	0.012500	CPG Power Generation Private Limited, 230kv, Unit 2	TAMILNADU	TANGEDCO	TAMILNADU	10	0.02	
53	IEEX	24-04-2023	24-04-2023	00:00:00	00:00:00	0.012500	CPG Power Generation Private Limited, 230kv, Unit 2	TAMILNADU	TANGEDCO	TAMILNADU	10	0.02	
C Daily Contracts													
1	HPX	04-01-2023	30-04-2023	00:00	24:00:00	7.2	GOODWILL ENERGY	HIMACHAL PRADESH	Andhra Pradesh Central Power Distribution Corporation Limited	Andhra pradesh	8.3	0.1	
	HPX	04-01-2023	30-04-2023	00:00	24:00:00	5.04	BS ISPAT	MAHARASHTRA	Andhra Pradesh Central Power Distribution Corporation Limited	Andhra pradesh	8.3	0.2	
D Weekly Contracts													
1	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	



FORM - IV-H

Interstate Transactions of Electricity by Trading Licensees

Name of the Trading Licensee: Gita Power & Infrastructure Private Limited

License (No. & Date): No. 74 Dated 20th October, 2015

Month: Apr-23

Sr. No.	Name of REC Client	Client Type(Renewable generator/ Obligated Entities)	Name of Power Exchange	Volume (RECs)	Market Clearing Price(Rs./RE C)	Trading Margin (Rs. /KWh)
Non Solar RECs						
1	NA	NA	NA	NA	NA	NA
Solar RECs						
2	NA	NA	NA	NA	NA	NA

Note: 1 Rec= 1MWh



FORM - IV-I**Open position of Inter-state Electricity Contracts by Trading Licensees**

Name of the Trading Licensee: Gita Power & Infrastructure Private Limited

License (No. & Date): No. 74 Dated 20th October, 2015

Month: Apr-23

Long Position of Trader (Purchased but Not Sold)		Uncontracted tenure (open position) in days/Months	Uncontracted Voume (Mus)	Purchase Price (Rs/kwh)
Sr. No.	Date Of Contract (DD/MM/YYYY)			
1	NA	NA	NA	NA
Short Position of Trader (Sale but Not Purchased)		Uncontracted tenure (open position) in days/Months	Uncontracted Voume (Mus)	Purchase Price (Rs/kwh)
Sr. No.	Date Of Contract (DD/MM/YYYY)			
1	NA	NA	NA	NA



FORM - IV-J

Details of Over the Counter (OTC) Contracts Executed by Electricity Traders in Inter-State Market

Name of the Trading Licensee: Gita Power & Infrastructure Private Limited

License (No. & Date): No. 74 Dated 20th October, 2015

Month: Apr-23

Contracted Week	From	To
	01-Apr-23	30-Apr-23

S. No.	Contract Date dd/mm/yyyy	Purchased Date (Rs/kwh)	Sale Price (Rs/kwh)	Contracter (MU)	Period of Contract		Purchased from		Sold to	
					Power Schdule Start Date dd/mm/yyyy	Power Schdule End Date dd/mm/yyyy	Name	State	Name	State
A	ROUND THE PEAK									
1	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
B	PEAK									
1	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
C	Other than RTC & PEAK									
1	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA



FORM - IV-K
Electricity transacted by Trading Licensees in Real Time Market on Power Exchanges

Name of the Trading Licensee: Gita Power & Infrastructure Private Limited
License (No. & Date): No.74 Dated 20th October, 2015
Month: Apr-23

Sr. No.	Date of Delivery	Total Scheduled Volume (MU) for each client	Purchased From		Sold To	
			Name of Seller/ Name of PX	State	Name of Buyer/ Name of PX	State
1	04-02-2023	0.0400	OPG Power Generation Private Limited 230kv Unit 2	Tamilnadu	Indian Energy Exchange	Delhi
2	04-09-2023	0.0300	OPG Power Generation Private Limited 230kv Unit 2	Tamilnadu	Indian Energy Exchange	Delhi
3	19/04/2023	0.0318	OPG Power Generation Private Limited 230kv Unit 2	Tamilnadu	Indian Energy Exchange	Delhi
4	20/04/2023	0.0370	OPG Power Generation Private Limited 230kv Unit 2	Tamilnadu	Indian Energy Exchange	Delhi

Margin charged by trading licensees for transactions in Real Time Market on Power Exchanges

Sr. No.	Name of Client	IEX	
		Margin Charged (₹/kWh)	Margin Charged (₹/kWh)
1	OPG Power Generation Private Limited 230KV Unit 2	Less than Rs 0.04/kWh	Less than Rs 0.04/kWh



Form IV-L

Green Term Ahead Power Exchange Transactions of Electricity by Trading Licensees

Name of the Trading Licensee: Gita Power & Infrastructure Private Limited
License (No. & Date): No. 74 Dated 20th October, 2016
Month: Apr-23

Sr. No	Name of Power Exchange	Period of Power Delivery		Time of Power Delivery		Scheduled Volume (MUs)	Purchased from		Sold to		Transaction Price (Rs /kWh)	Trading Margin (Rs /kWh)
		Start date (DD/MM/ YYYY)	End date (DD/MM/ YYYY)	Start Time (HH:MM)	End Time (HH:MM)		Name of Seller	State	Name of Buyer	State		
A	Intra-Day Contracts	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
1	NA											
B	Day-Ahead Contingency Contracts	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
1	NA											
C	Daily Contracts / Any Day contracts	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
1	NA											
D	Weekly contracts	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
1	NA											



Energy Saving Certificates (ESCCerts) Trading on Power Exchange by Trading Licensees

Name of Trading Licensee: Gita Power & Infrastructure Private Limited

Licence Details: 74 Dated 20th October, 2015

Month: April-23

Sr. No.	Name of Client	Sector	Client Type (Seller/Buyer)	Name of Power Exchange	Volume of ESCert	Price Discovered (Rs/ESCert)	Remarks
1	GRASIM INDUSTRIES LIMITED	Chemical	Seller	IEX	3	1840	NA

Note:

- (1) 1 ESCert = 1 MTOE (Metric Tonne of Oil Equivalent)
 (2) Sectors shall be from the following: Thermal Power Plant; Cement; Chlor-Alkali; Petroleum Refinery; Fertilizers; Iron & Steel; Textile; Aluminium; Railways; Discoms; Pulp & Paper; Commercial
 (3) Data shall be submitted to the Commission on a monthly basis by 15th of the following month
 (4) Data shall be submitted to the Commission through hard copy to Secretary, CERC and soft copy in an excel sheet by e-mail and through Saudamini portal (E-monitoring)



Form N

Green Day Ahead Power Exchange Transactions of Electricity by Trading Licensees

Name of Trading Licensee: Gita Power & Infrastructure Private Limited

Licence Details: 74 Dated 20th October, 2015

Month: Apr-23

Sr. No.	Date of Delivery (DD-MM-YYYY)	Scheduled Volume under GDAM (MUs)	Purchased From		Sold To	Remarks
			Name of Seller/ Name of PX	Type (Solar/Non-Solar)	Name of Buyer/ Name of PX	
NA	NA	NA	NA	NA	NA	NA

Note:

(1) Data shall be submitted to the Commission on a monthly basis by 15th of the following month

(2) Data shall be submitted to the Commission through hard copy to Secretary, CERC and soft copy in an excel sheet by e-mail and through Saudamini portal (E-monitoring)





Form N Margin

Margin charged by Trading Licensees for Transactions in Green Day Ahead Market on Power Exchanges

Name of Trading Licensee: Gita Power & Infrastructure Private Limited
Licence Details: No. 74 Dated 20th October, 2015
Month: April-2023

Month: April-2023								
Sr. No.	Name of the Client	IEX		PXIL		HPX		Remarks
		Margin charged (Rs/kWh)		Margin charged (Rs/kWh)		Margin charged (Rs/kWh)		
NA	NA	NA		NA		NA		NA

Note:
(1) Data shall be submitted to the Commission on a monthly basis by 15th of the following month
(2) Data shall be submitted to the Commission through hard copy to Secretary, CERC and soft copy in an excel sheet by e-mail and through Saudamini portal (E-monitoring)

