

Ref: GITA/CERC/2023/0903

Date: 09-03-2023

To,
Central Electricity Regulatory Commission
3 rd & 4 th Floor, Chanderlok Building,
36, Janpath, New Delhi- 110001.

Sub: Submission of Feb-2023 month ending trading data for Gita Power & Infrastructure Pvt. Ltd

Dear Sir,

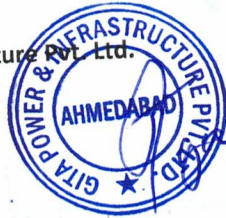
We hereby submit to you the monthly information on trading for the month of Feb-2023 as per Regulation 9 of Central Electricity Regulatory Commission (Procedures, Terms and Conditions for grant of trading license and other related matters) Regulations, 2009 as amended from time to time. Please find the enclosed forms.

Thanking You.

For Gita Power & Infrastructure Pvt. Ltd.

Enclosed:

1. Form IV –A
2. Form IV –B
3. Form IV –C
4. Form IV –D
5. Form IV –E
6. Form IV –F
7. Form IV –G
8. Form IV –H
9. Form IV –I
10. Form IV –J
11. Form IV-k
12. Form IV-L
13. Form M
14. Form N
15. Form N Margin



FORM - IV-A**Short-Term Interstate Transactions of Electricity by Trading Licensees (RTC*)**

Name of the Trading Licensee: Gita Power & Infrastructure Private Limited

License (No. & Date): No. 74 Dated 20th October, 2015

Month: Feb-23

Sr. No.	Period of transaction (from-to)	Time of transaction, Hours (from-to)	Actually Scheduled Volume (MUs)	Purchased from Name of the Seller*	Name of the State	Sold to Name of the Buyer*	Name of the State	Purchase Price (Rs.)	Sale Price (Rs.)	Trading Margin (Rs.)	Remarks
Inter-State Trading Transactions											
1	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Inter-State Trading Transactions through Swapping or Banking Arrangement											
1	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Cross Border Transactions											
1	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA

RTC*: Round The Clock

NA: Not Applicable

Note: (1) Data shall be submitted transaction-wise and should not be aggregated

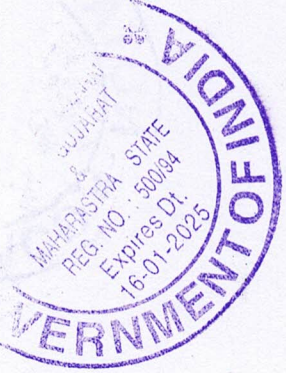
Note: (2) Besides the name of the seller/buyer, indicate the category of the seller/buyer namely generator, captive power plant, distribution licensee, Government, consumer (when applicable) etc.

Note: (3) Data shall be posted on the website of the electricity trader or any authorised website (Name of the link on the home page: Statutory Information)

Note: (4) Data shall be submitted on a monthly basis by 10th of the following month to the Commission, Regional Load Dispatch Centre and Regional Power Committee

Note: (5) Data shall be submitted to the Commission i.e. hard copy to Secretary, CERC and soft copy in an Excel Sheet by E-mail

Note: (6) Full form of the abbreviations used for Name of the Seller/Buyer etc. shall be provided at the end of the Table



FORM - IV-B**Short-Term Interstate Transactions of Electricity by Trading Licensees (Peak*)**

Name of the Trading Licensee: Gita Power & Infrastructure Private Limited

License (No. & Date): No. 74 Dated 20th October, 2015

Month: Feb-23

Sr. No.	Period of transaction (from-to)	Time of transaction, Hours (from-to)	Actually Scheduled Volume (MUs)	Purchased from		Sold to		Purchase Price (Rs.)	Sale Price (Rs.)	Trading Margin (Rs.)	Remarks
				Name of the Seller*	State	Name of the Buyer*	State				
Inter-State Trading Transactions											
1	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Inter-State Trading Transactions through Swapping or Banking Arrangement											
1	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Cross Border Transactions											
1	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA

* Evening Peak from 17.00 to 23.00. Peak period may be revised by the Commission from time to time

NA: Not Applicable

Note: (1) Data shall be submitted transaction-wise and should not be aggregated

Note: (2) Besides the name of the seller/buyer, indicate the category of the seller/buyer namely generator, captive power plant, distribution licensee, Government, consumer (when applicable) etc.

Note: (3) Data shall be posted on the website of the electricity trader or any authorised website (Name of the link on the home page: Statutory Information)

Note: (4) Data shall be submitted on a monthly basis by 10th of the following month to the Commission, Regional Load Dispatch Centre and Regional Power Committee

Note: (5) Data shall be submitted to the Commission i.e. hard copy to Secretary, CERC and soft copy in an Excel Sheet by E-mail

Note: (6) Full form of the abbreviations used for Name of the Seller/Buyer etc. shall be provided at the end of the Table



FORM - IV-C**Short-Term Interstate Transactions of Electricity by Trading Licensees (Other than Peak & RTC)**

Name of the Trading Licensee: Gita Power & Infrastructure Private Limited

License (No. & Date): No. 74 Dated 20th October, 2015

Month: Feb-23

Sr. No.	Period of transaction (from-to)	Time of transaction, Hours (from-to)	Actually Scheduled Volume (MUs)	Purchased from Name of the Seller*	State	Sold to Name of the Buyer*	State	Purchase Price (Rs.)	Sale Price (Rs.)	Trading Margin (Rs.)	Remarks
Inter-State Trading Transactions											
1	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Inter-State Trading Transactions through Swapping or Banking Arrangement											
1	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Cross Border Transactions											
1	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA

NA: Not Applicable

Note: (1) Data shall be submitted transaction-wise and should not be aggregated

Note: (2) Besides the name of the seller/buyer, indicate the category of the seller/buyer namely generator, captive power plant, distribution licensee, Government, consumer (when applicable) etc.

Note: (3) Data shall be posted on the website of the electricity trader or any authorised website (Name of the link on the home page: Statutory Information)

Note: (4) Data shall be submitted on a monthly basis by 10th of the following month to the Commission, Regional Load Dispatch Centre and Regional Power Committee

Note: (5) Data shall be submitted to the Commission i.e. hard copy to Secretary, CERC and soft copy in an Excel Sheet by E-mail

Note: (6) Full form of the abbreviations used for Name of the Seller/Buyer etc. shall be provided at the end of the Table



FORM - IV-D

Long-Term Interstate Transactions of Electricity by Trading Licensees

Name of the Trading Licensee: Gita Power & Infrastructure Private Limited

License (No. & Date): No. 74 Dated 20th October, 2015

Month: Feb-23

Sr. No.	Period of transaction (from-to)	Time of transaction, Hours (from-to)	Actually Scheduled Volume (MUs)	Purchased from Name of the Seller*	State	Sold to Name of the Buyer*	State	Purchase Price (Rs.)	Sale Price (Rs.)	Trading Margin (Rs.)	Remarks
Inter-State Trading Transactions											
1	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Inter-State Trading Transactions through Swapping or Banking Arrangement											
1	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Cross Border Transactions											
1	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA

NA: Not Applicable

Note: (1) Data shall be submitted transaction-wise and should not be aggregated

Note: (2) Besides the name of the seller/buyer, indicate the category of the seller/buyer namely generator, captive power plant, distribution licensee, Government, consumer (when applicable) etc.

Note: (3) Data shall be posted on the website of the electricity trader or any authorised website (Name of the link on the home page: Statutory Information)

Note: (4) Data shall be submitted on a monthly basis by 10th of the following month to the Commission, Regional Load Dispatch Centre and Regional Power Committee

Note: (5) Data shall be submitted to the Commission i.e. hard copy to Secretary, CERC and soft copy in an Excel Sheet by E-mail

Note: (6) Full form of the abbreviations used for Name of the Seller/Buyer etc. shall be provided at the end of the Table



FORM - IV-E

Intra-state Transactions of Electricity by Trading Licensees

Name of the Trading Licensee: Gita Power & Infrastructure Private Limited

License (No. & Date): No. 74 Dated 20th October, 2015

Month: Feb-23

Sr. No.	Total Transacted Volume (Mus)	State
Short Term transactions		
1	NA	NA
Total	NA	
Long Term Transactions		
1	NA	NA

- Note:
- 1) Total Transacted Volume shall be aggregated for all transactions within each state
 - 2) Name of the parties and the price of these transactions are not required.



Note: Trading Margin shall be charged for each 15 minutes contract separately. However, the reporting shall be made on daywise basis ranging from 15 minutes to 1 hour.

Note: Trading Margin shall be charged for each 15 minutes contract separately. However, the reporting shall be done on a daily basis.	ICA	Margin charged when MCP is lesser than or equal to 3Mwh	Margin charged when MCP is greater than 3Mwh
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Sl. No	Name of the Client	Margin charged when MOP is lesser than or equal to 30kwh (1kwh)	30kwh (1kwh)	Less than Rs. 0.04kwh (1kwh)
1	OPQ Energy Pvt. Ltd	Less than Rs. 0.04kwh	Less than Rs. 0.04kwh	Less than Rs. 0.04kwh
2	OPQ Renewable Energy Pvt. Ltd	Less than Rs. 0.04kwh	Less than Rs. 0.04kwh	Less than Rs. 0.04kwh
3		Less than Rs. 0.04kwh	Less than Rs. 0.04kwh	Less than Rs. 0.04kwh
4	OPQ Power Generation Private Limited 250KV Unit 4	Less than Rs. 0.04kwh	Less than Rs. 0.04kwh	Less than Rs. 0.04kwh



FORM - IV-G

Term Ahead Power Exchange Transactions of Electricity by Trading Licensees

Name of the Trading Licensee: Gita Power & Infrastructure Private Limited
License (No. & Date): No. 74 Dated 20th October, 2015

Month: Feb-23

License (No. & Date): No. 74 Dated 20th October, 2019														
Month: Feb-23														
S. No	Name of Power Exchange	Period of Power Delivery		Time of Power Delivery		Scheduled Volume (Mw)	Purchased From		Sold To		Transaction Price (Rs/KWh)	Trading Margin (Rs/kwh)		
		Start Date (DD/MM/YY)	End Date (DD/MM/YY)	Start Time (HH:MM)	End Time (HH:MM)		Name Of Seller	State	Name Of Buyer	State				
A Intra-Day Contracts														
1	IEX	NA	NA	NA	NA	NA	NA		NA	NA	NA	NA		
B Day-Ahead Contingency Contracts														
1	IEX	24-02-2023	24-02-2023	6:00:00	7:00:00	0.050	OPG_Power_Generation_Private_Limited_230KV_Unit_4		Tamilnadu	BSES Yamuna Power Limited	12.00	0.01		
2	IEX	24-02-2023	24-02-2023	7:00:00	8:00:00	0.050	OPG_Power_Generation_Private_Limited_230KV_Unit_4		Tamilnadu	BSES Yamuna Power Limited	12.00	0.01		
3	IEX	24-02-2023	24-02-2023	8:00:00	9:00:00	0.050	OPG_Power_Generation_Private_Limited_230KV_Unit_4		Tamilnadu	BSES Yamuna Power Limited	12.00	0.01		
4	IEX	24-02-2023	24-02-2023	17:00:00	18:00:00	0.050	OPG_Power_Generation_Private_Limited_230KV_Unit_4		Tamilnadu	BSES Yamuna Power Limited	12.00	0.01		
5	IEX	24-02-2023	24-02-2023	18:00:00	19:00:00	0.050	OPG_Power_Generation_Private_Limited_230KV_Unit_4		Tamilnadu	BSES Yamuna Power Limited	12.00	0.01		
6	IEX	24-02-2023	24-02-2023	19:00:00	20:00:00	0.050	OPG_Power_Generation_Private_Limited_230KV_Unit_4		Tamilnadu	BSES Yamuna Power Limited	9.08	0.01		
7	IEX	24-02-2023	24-02-2023	20:00:00	21:00:00	0.050	OPG_Power_Generation_Private_Limited_230KV_Unit_4		Tamilnadu	BSES Yamuna Power Limited				
C Daily Contracts														
1	IEX	01-02-2023	15-02-2023	00:00	00:24	54	OPG_Power_Generation_Private_Limited_230KV_Unit_4		Tamilnadu	Andhra Pradesh Central Power Distribution Corporation Limited	7.2	0.01		
D Weekly Contracts														
1	NA	NA	NA	NA	NA	NA	NA		NA	NA	NA	NA		

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FORM - IV-H

Interstate Transactions of Electricity by Trading Licensees

Name of the Trading Licensee: Gita Power & Infrastructure Private Limited

License (No. & Date): No. 74 Dated 20th October, 2015

Month: Feb-23

Sr. No.	Name of REC Client	Client Type(Renewable generator/ Obligated Entities)	Name of Power Exchange	Volume (RECs)	Market Clearing Price(Rs./RE C)	Trading Margin (Rs./KWh)
Non Solar RECs						
1	NA	NA	NA	NA	NA	NA
Solar RECs						
2	NA	NA	NA	NA	NA	NA

Note: 1 Rec= 1MWh



FORM - IV-1**Open position of Inter-state Electricity Contracts by Trading Licensees**

Name of the Trading Licensee: Gita Power & Infrastructure Private Limited

License (No. & Date): No. 74 Dated 20th October, 2015

Month: Feb-23

Long Position of Trader (Purchased but Not Sold)				
Sr. No.	Date Of Contract (DD/MM/YYYY)	Uncontracted tenure (open position) in days/Months	Uncontracted Volume (Mus)	Purchase Price (Rs/kwh)
1	NA	NA	NA	NA
Short Position of Trader (Sale but Not Purchased)				
Sr. No.	Date Of Contract (DD/MM/YYYY)	Uncontracted tenure (open position) in days/Months	Uncontracted Volume (Mus)	Purchase Price (Rs/kwh)
1	NA	NA	NA	NA



FORM - IV-J**Details of Over the Counter (OTC) Contracts Executed by Electricity Traders in Inter-State Market**

Name of the Trading Licensee: Gita Power & Infrastructure Private Limited

License (No. & Date): No. 74 Dated 20th October, 2015

Month:

Feb-23

Contracted	From	To
Week	01-Feb-23	28-Feb-23

S. No.	Contract Date dd/mm/yyyy	Purchased Date (Rs/kwh)	Sale Price (Rs/kwh)	Contracted (MU)	Period of Contract		Purchased from		Sold to	
					Power Schedule Start Date dd/mm/yyyy	Power Schedule End Date dd/mm/yyyy	Name	State	Name	State
A	ROUND THE PEAK									
1	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
B	PEAK									
1	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
C	Other than RTC & PEAK									
1	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA



FORM - IVK

Electricity transacted by Trading Licensees in Real Time Market on Power Exchanges

Name of the Trading Licensee: Gita Power & Infrastructure Private Limited
License (No. & Date): No. 74 Dated 20th October, 2015

Month: Feb-23

Sr. No.	Date of Delivery	Total Scheduled Volume (MUs) for each client	Purchased From		Sold To	
			Name of Seller/ Name of PX	State	Name of Buyer/ Name of PX	State
1	03-02-2023	0.004	OPG, Power Generation Private Limited 230KV Unit 4	Tamilnadu	Indian Energy Exchange	Delhi
2	04-02-2023	0.002	OPG, Power Generation Private Limited 230KV Unit 4	Tamilnadu	Indian Energy Exchange	Delhi
3	07-02-2023	0.014	OPG, Power Generation Private Limited 230KV Unit 4	Tamilnadu	Indian Energy Exchange	Delhi
4	08-02-2023	0.018	OPG, Power Generation Private Limited 230KV Unit 4	Tamilnadu	Indian Energy Exchange	Delhi
5	09-02-2023	0.006	OPG, Power Generation Private Limited 230KV Unit 4	Tamilnadu	Indian Energy Exchange	Delhi
6	10-02-2023	0.006	OPG, Power Generation Private Limited 230KV Unit 4	Tamilnadu	Indian Energy Exchange	Delhi
7	11-02-2023	0.018	OPG, Power Generation Private Limited 230KV Unit 4	Tamilnadu	Indian Energy Exchange	Delhi
8	13-02-2023	0.006	OPG, Power Generation Private Limited 230KV Unit 4	Tamilnadu	Indian Energy Exchange	Delhi
9	14-02-2023	0.032	OPG, Power Generation Private Limited 230KV Unit 4	Tamilnadu	Indian Energy Exchange	Delhi
10	15-02-2023	0.032	OPG, Power Generation Private Limited 230KV Unit 4	Tamilnadu	Indian Energy Exchange	Delhi
11	21-02-2023	2.509	OPG, Power Generation Private Limited 230KV Unit 4	Tamilnadu	Indian Energy Exchange	Delhi
12	22-02-2023	3.224	OPG, Power Generation Private Limited 230KV Unit 4	Tamilnadu	Indian Energy Exchange	Delhi
13	23-02-2023	0.24	OPG, Power Generation Private Limited 230KV Unit 4	Tamilnadu	Indian Energy Exchange	Delhi
14	24-02-2023	2.85	OPG, Power Generation Private Limited 230KV Unit 4	Tamilnadu	Indian Energy Exchange	Delhi
15	25-02-2023	0.032	OPG, Power Generation Private Limited 230KV Unit 4	Tamilnadu	Indian Energy Exchange	Delhi
16	27-02-2023	0.464	OPG, Power Generation Private Limited 230KV Unit 4	Tamilnadu	Indian Energy Exchange	Delhi

Margin charged by trading licensees for transactions in Real Time Market on Power Exchanges

Sr. No.	Name of Client	IEX	
		Margin Charged (₹/KWH)	Margin Charged (₹/KWH)
1	OPG, Power Generation Private Limited 230KV Unit 4	Less than Rs 0.04/KWH	Less than Rs 0.04/KWH



Form IV-L

Green Term Ahead Power Exchange Transactions of Electricity by Trading Licensees

Name of the Trading Licensee: Gita Power & Infrastructure Private Limited
License (No. & Date): No. 74 Dated 20th October, 2015

Month: Feb-23

Sr. No	Name of Power Exchange	Period of Power Delivery		Time of Power Delivery		Scheduled Volume (MUs)	Purchased from		Sold to		Transaction Price (Rs /kWh)	Trading Margin (Rs /kWh)
		Start date (DD/MM/ YYYY)	End date (DD/MM/ YYYY)	Start Time (HH:MM)	End Time (HH:MM)		Name of Seller	State	Name of Buyer	State		
A	Intra-Day Contracts	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
1	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
B	Day-Ahead Contingency Contracts	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
1	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
C	Daily Contracts / Any Day contracts	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
1	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
D	Weekly contracts	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
1	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA



Energy Saving Certificates (ESCs) Trading on Power Exchange by Trading Licensees

Name of Trading Licensee: Gita Power & Infrastructure Private Limited
 Licence Details: 74 Dated 20th October, 2015

Month: Feb-23

Sr. No.	Name of Client	Sector	Client Type (Seller/Buyer)	Name of Power Exchange	Volume of ESCert	Price Discovered (Rs/ESCert)	Remarks
NA	NA	NA	NA	NA	NA	NA	NA

Note:

- (1) 1 ESCert = 1 MTOE (Metric Tonne of Oil Equivalent)
- (2) Sectors shall be from the following: Thermal Power Plant; Cement; Chlor-Alkali; Petroleum Refinery; Fertilizers; Iron & Steel; Textile; Aluminium; Railways; Discoms; Pulp & Paper; Commercial
- (3) Data shall be submitted to the Commission on a monthly basis by 15th of the following month
- (4) Data shall be submitted to the Commission through hard copy to Secretary, CERC and soft copy in an excel sheet by e-mail and through Saudamini portal (E-monitoring)



Form N

Green Day Ahead Power Exchange Transactions of Electricity by Trading Licensees

Name of Trading Licensee: Gita Power & Infrastructure Private Limited
Licence Details: 74 Dated 20th October, 2015

Month: Feb-23

Month: Feb-23								
Sr. No.	Date of Delivery (DD-MM-YYYY)	Scheduled Volume under GDAM (MTs)	Purchased From			Sold To		Remarks
			Name of Seller/ Name of PX	Type (Solar/ Non-Solar)	State	Name of Buyer/ Name of PX	State	
NA	NA	NA	NA	NA	NA	NA	NA	NA

Note:

- (1) Data shall be submitted to the Commission on a monthly basis by 15th of the following month
- (2) Data shall be submitted to the Commission through hard copy to Secretary, CEREC and soft copy in an excel sheet by e-mail and through Saudamini portal (E-monitoring)



Form N Margin

Margin charged by Trading Licensees for Transactions in Green Day Ahead Market on Power Exchanges

Name of Trading Licensee: Gita Power & Infrastructure Private Limited

Licence Details: No. 74 Dated 20th October, 2015

Month: Feb-2023

Sr. No.	Name of the Client	IEX	PXIL	Remarks
		Margin charged (Rs/kWh)	Margin charged (Rs/kWh)	
NA	NA	NA	NA	NA

Note:

- (1) Data shall be submitted to the Commission on a monthly basis by 15th of the following month
- (2) Data shall be submitted to the Commission through hard copy to Secretary, CERC and soft copy in an excel sheet by e-mail and through Saudamini portal (E-monitoring)



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