



GITA POWER & INFRASTRUCTURE PVT.LTD
CIN : U40100TN2008PTC068233

Ref: GITA/CERC/2022/0212

Date: 05-01-2023

To,
Central Electricity Regulatory Commission
3 rd & 4 th Floor, Chanderlok Building,
36, Janpath, New Delhi- 110001.

Sub: Submission of December-2022 month ending trading data for Gita Power & Infrastructure Pvt. Ltd

Dear Sir,

We hereby submit to you the monthly information on trading for the month of December-2022 as per Regulation 9 of Central Electricity Regulatory Commission (Procedures, Terms and Conditions for grant of trading license and other related matters) Regulations, 2009 as amended from time to time. Please find the enclosed forms.

Thanking You.

For Gita Power & Infrastructure Pvt. Ltd.



Enclosed:

1. Form IV –A
2. Form IV –B
3. Form IV – C
4. Form IV –D
5. Form IV –E
6. Form IV –F
7. Form IV –G
8. Form IV –H
9. Form IV –I
10. Form IV –J
11. Form IV-k
12. Form IV-L
13. Form M
14. Form N
15. Form N Margin

FORM - IV-A

Short-Term Interstate Transactions of Electricity by Trading Licensees (RTC*)

Name of the Trading Licensee: Gita Power & Infrastructure Private Limited

License (No. & Date): No. 74 Dated 20th October, 2015

Month: Dec-22

Sr. No.	Period of transaction (from-to)	Time of transaction, Hours (from-to)	Actually Scheduled Volume (MUs)	Purchased from Name of the Seller*	Sold to Name of the Buyer*	Purchase Price (Rs.)	Sale Price (Rs.)	Trading Margin (Rs.)	Remarks
Inter-State Trading Transactions									
1	NA	NA	NA	NA	NA	NA	NA	NA	NA
Inter-State Trading Transactions through Swapping or Banking Arrangement									
1	NA	NA	NA	NA	NA	NA	NA	NA	NA
Cross Border Transactions									
1	NA	NA	NA	NA	NA	NA	NA	NA	NA

RTC*: Round The Clock

NA: Not Applicable

Note: (1) Data shall be submitted transaction-wise and should not be aggregated

Note: (2) Besides the name of the seller/buyer, indicate the category of the seller/buyer namely generator, captive power plant, distribution licensee, Government, consumer (when applicable) etc.

Note: (3) Data shall be posted on the website of the electricity trader or any authorised website (Name of the link on the home page: Statutory Information)

Note: (4) Data shall be submitted on a monthly basis by 10th of the following month to the Commission, Regional Load Dispatch Centre and Regional Power Committee

Note: (5) Data shall be submitted to the Commission i.e. hard copy to Secretary, CERC and soft copy in an Excel Sheet by E-mail

Note: (6) Full form of the abbreviations used for Name of the Seller/Buyer etc. shall be provided at the end of the Table



FORM - IV-B

Short-Term Interstate Transactions of Electricity by Trading Licensees (Peak*)

Name of the Trading Licensee: Gita Power & Infrastructure Private Limited

License (No. & Date): No. 74 Dated 20th October, 2015

Month: Dec-22

Sr. No.	Period of transaction (from-to)	Time of transaction, Hours (from-to)	Actually Scheduled Volume (MUs)	Purchased from Name of the State Seller*	Sold to Name of the State Buyer*	Purchase Price (Rs.)	Sale Price (Rs.)	Trading Margin (Rs.)	Remarks
Inter-State Trading Transactions									
1	NA	NA	NA	NA	NA	NA	NA	NA	NA
Inter-State Trading Transactions through Swapping or Banking Arrangement									
1	NA	NA	NA	NA	NA	NA	NA	NA	NA
Cross Border Transactions									
1	NA	NA	NA	NA	NA	NA	NA	NA	NA

* Evening Peak from 17.00 to 23.00. Peak period may be revised by the Commission from time to time

NA: Not Applicable

Note: (1) Data shall be submitted transaction-wise and should not be aggregated

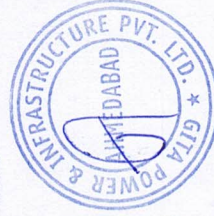
Note: (2) Besides the name of the seller/buyer, indicate the category of the seller/buyer namely generator, captive power plant, distribution licensee, Government, consumer (when applicable) etc.

Note: (3) Data shall be posted on the website of the electricity trader or any authorised website (Name of the link on the home page: Statutory Information)

Note: (4) Data shall be submitted on a monthly basis by 10th of the following month to the Commission, Regional Load Dispatch Centre and Regional Power Committee

Note: (5) Data shall be submitted to the Commission i.e. hard copy to Secretary, CERC and soft copy in an Excel Sheet by E-mail

Note: (6) Full form of the abbreviations used for Name of the Seller/Buyer etc. shall be provided at the end of the Table



FORM - IV-C

Short-Term Interstate Transactions of Electricity by Trading Licensees (Other than Peak & RTC)

Name of the Trading Licensee: Gita Power & Infrastructure Private Limited

License (No. & Date): No. 74 Dated 20th October, 2015

Month: Dec-22

Sr. No.	Period of transaction (from-to)	Time of transaction, Hours (from-to)	Actually Scheduled Volume (MUs)	Purchased from Name of the State Seller*	Sold to Name of the State Buyer*	Purchase Price (Rs.)	Sale Price (Rs.)	Trading Margin (Rs.)	Remarks
Inter-State Trading Transactions									
1	NA	NA	NA	NA	NA	NA	NA	NA	NA
Inter-State Trading Transactions through Swapping or Banking Arrangement									
1	NA	NA	NA	NA	NA	NA	NA	NA	NA
Cross Border Transactions									
1	NA	NA	NA	NA	NA	NA	NA	NA	NA

NA: Not Applicable

Note: (1) Data shall be submitted transaction-wise and should not be aggregated

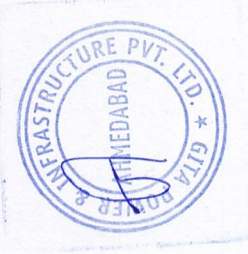
Note: (2) Besides the name of the seller/buyer, indicate the category of the seller/buyer namely generator, captive power plant, distribution licensee, Government, consumer (when applicable) etc.

Note: (3) Data shall be posted on the website of the electricity trader or any authorised website (Name of the link on the home page: Statutory Information)

Note: (4) Data shall be submitted on a monthly basis by 10th of the following month to the Commission, Regional Load Dispatch Centre and Regional Power Committee

Note: (5) Data shall be submitted to the Commission i.e. hard copy to Secretary, CERC and soft copy in an Excel Sheet by E-mail

Note: (6) Full form of the abbreviations used for Name of the Seller/Buyer etc. shall be provided at the end of the Table



FORM - IV-D

Long-Term Interstate Transactions of Electricity by Trading Licensees

Name of the Trading Licensee: Gita Power & Infrastructure Private Limited

License (No. & Date): No. 74 Dated 20th October, 2015

Month: Dec-22

Sr. No.	Period of transaction (from-to)	Time of transaction, Hours (from-to)	Actually Scheduled Volume (MUs)	Purchased from Name of the State Seller*	Sold to Name of the State Buyer*	Purchase Price (Rs.)	Sale Price (Rs.)	Trading Margin (Rs.)	Remarks
Inter-State Trading Transactions									
1	NA	NA	NA	NA	NA	NA	NA	NA	NA
Inter-State Trading Transactions through Swapping or Banking Arrangement									
1	NA	NA	NA	NA	NA	NA	NA	NA	NA
Cross Border Transactions									
1	NA	NA	NA	NA	NA	NA	NA	NA	NA

NA: Not Applicable

Note: (1) Data shall be submitted transaction-wise and should not be aggregated

Note: (2) Besides the name of the seller/buyer, indicate the category of the seller/buyer namely generator, captive power plant, distribution licensee, Government, consumer (when applicable) etc.

Note: (3) Data shall be posted on the website of the electricity trader or any authorised website (Name of the link on the home page: Statutory Information)

Note: (4) Data shall be submitted on a monthly basis by 10th of the following month to the Commission, Regional Load Dispatch Centre and Regional Power Committee

Note: (5) Data shall be submitted to the Commission i.e. hard copy to Secretary, CERC and soft copy in an Excel Sheet by E-mail

Note: (6) Full form of the abbreviations used for Name of the Seller/Buyer etc. shall be provided at the end of the Table



FORM - IV-E

Intra-state Transactions of Electricity by Trading Licensees

Name of the Trading Licensee: Gita Power & Infrastructure Private Limited

License (No. & Date): No. 74 Dated 20th October, 2015

Month: Dec-22

Sr. No.	Total Transacted Volume (Mus)	State
Short Term transactions		
1	NA	NA
Total	NA	
Long Term Transactions		
1	NA	NA

Note: 1) Total Transacted Volume shall be aggregated for all transactions within each state

2) Name of the parties and the price of these transactions are not required.



FORM - IV-F

Day Ahead Power Exchange Transactions of Electricity by Trading Licensees

Name of the Trading Licensee: Gita Power & Infrastructure Private Limited
License (No. & Date): No. 74 Dated 20th October, 2015

Month: Dec-22

Sr. No.	Date of Delivery	Total scheduled volume (MUs)	Purchased from		Sold to	
			Name of Seller/ Name of PX	State	Name of Buyer/ Name of PX	State
1	01-12-2022	0.009	OPG_Energy_Pvt_Ltd	Tamilnadu	Indian_Energy_Exchange	Delhi
2	02-12-2022	0.009	OPG_Energy_Pvt_Ltd	Tamilnadu	Indian_Energy_Exchange	Delhi
3	03-12-2022	0.003	OPG_Energy_Pvt_Ltd	Tamilnadu	Indian_Energy_Exchange	Delhi
4	04-12-2022	0.003	OPG_Energy_Pvt_Ltd	Tamilnadu	Indian_Energy_Exchange	Delhi
5	05-12-2022	0.03	OPG_Energy_Pvt_Ltd	Tamilnadu	Indian_Energy_Exchange	Delhi
6	06-12-2022	0.012	OPG_Energy_Pvt_Ltd	Tamilnadu	Indian_Energy_Exchange	Delhi
7	07-12-2022	0.039	OPG_Energy_Pvt_Ltd	Tamilnadu	Indian_Energy_Exchange	Delhi
8	08-12-2022	0.021	OPG_Energy_Pvt_Ltd	Tamilnadu	Indian_Energy_Exchange	Delhi
9	09-12-2022	0.036	OPG_Energy_Pvt_Ltd	Tamilnadu	Indian_Energy_Exchange	Delhi
10	10-12-2022	0.012	OPG_Energy_Pvt_Ltd	Tamilnadu	Indian_Energy_Exchange	Delhi
11	12-12-2022	0.003	OPG_Energy_Pvt_Ltd	Tamilnadu	Indian_Energy_Exchange	Delhi
12	13-12-2022	0.012	OPG_Energy_Pvt_Ltd	Tamilnadu	Indian_Energy_Exchange	Delhi
13	14-12-2022	0.012	OPG_Energy_Pvt_Ltd	Tamilnadu	Indian_Energy_Exchange	Delhi
14	15-12-2022	0.03	OPG_Energy_Pvt_Ltd	Tamilnadu	Indian_Energy_Exchange	Delhi
15	16-12-2022	0.045	OPG_Energy_Pvt_Ltd	Tamilnadu	Indian_Energy_Exchange	Delhi
16	17-12-2022	0.024	OPG_Energy_Pvt_Ltd	Tamilnadu	Indian_Energy_Exchange	Delhi
17	18-12-2022	0.048	OPG_Energy_Pvt_Ltd	Tamilnadu	Indian_Energy_Exchange	Delhi
18	19-12-2022	0.048	OPG_Energy_Pvt_Ltd	Tamilnadu	Indian_Energy_Exchange	Delhi
19	20-12-2022	0.048	OPG_Energy_Pvt_Ltd	Tamilnadu	Indian_Energy_Exchange	Delhi
20	21-12-2022	0.033	OPG_Energy_Pvt_Ltd	Tamilnadu	Indian_Energy_Exchange	Delhi
21	22-12-2022	0.042	OPG_Energy_Pvt_Ltd	Tamilnadu	Indian_Energy_Exchange	Delhi
22	23-12-2022	0.054	OPG_Energy_Pvt_Ltd	Tamilnadu	Indian_Energy_Exchange	Delhi
23	24-12-2022	0.048	OPG_Energy_Pvt_Ltd	Tamilnadu	Indian_Energy_Exchange	Delhi
24	25-12-2022	0.045	OPG_Energy_Pvt_Ltd	Tamilnadu	Indian_Energy_Exchange	Delhi
25	26-12-2022	0.057	OPG_Energy_Pvt_Ltd	Tamilnadu	Indian_Energy_Exchange	Delhi
26	27-12-2022	0.054	OPG_Energy_Pvt_Ltd	Tamilnadu	Indian_Energy_Exchange	Delhi
27	28-12-2022	0.054	OPG_Energy_Pvt_Ltd	Tamilnadu	Indian_Energy_Exchange	Delhi
28	29-12-2022	0.054	OPG_Energy_Pvt_Ltd	Tamilnadu	Indian_Energy_Exchange	Delhi
29	30-12-2022	0.06	OPG_Energy_Pvt_Ltd	Tamilnadu	Indian_Energy_Exchange	Delhi
30	31-12-2022	0.051	OPG_Energy_Pvt_Ltd	Tamilnadu	Indian_Energy_Exchange	Delhi
31	11-12-2022	0.576	Indian_Energy_Exchange	Delhi	Grasim_Industries_Limited	Gujarat

Note: Trading Margin shall be charged for each 15 minutes contract separately. However, the reporting shall be made on daywise basis in light of the large volume of data

Sr. No.	Name of the Client	IEX		PXIL	
		Margin charged when MCP is lesser than or equal to '3kwh' ('/kwh)	Margin charged when MCP is greater than '3kwh' ('/kwh)	Margin charged when MCP is lesser than or equal to '3kwh' ('/kwh)	Margin charged when MCP is greater than '3kwh' ('/kwh)
1	OPG_Energy_Pvt_Ltd	Less than Rs 0.04kWh	Less than Rs 0.04kWh	Less than Rs 0.04kWh	Less than Rs 0.04kWh
2	Grasim_Industries_Limited	Less than Rs 0.04kWh	Less than Rs 0.04kWh	Less than Rs 0.04kWh	Less than Rs 0.04kWh

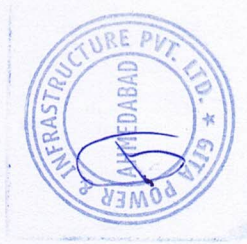


FORM - IV-G

Term Ahead Power Exchange Transactions of Electricity by Trading Licensees

Name of the Trading Licensee: Gita Power & Infrastructure Private Limited
License (No. & Date): No. 74 Dated 20th October, 2015
Month: Dec-22

Sr. No	Name of Power Exchange	Period of Power Delivery		Time of Power Delivery		Scheduled Volume (Mus)	Purchased From		Sold To		Transaction Price (Rs/KWh)	Trading Margin (Rs/kwh)
		Start Date (DD/MM/YY)	End Date (DD/MM/YY)	Start Time (HH:MM)	End Time (HH:MM)		Name Of Seller	State	Name Of Buyer	State		
A Intra-Day Contracts												
1	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
B Day-Ahead Contingency Contracts												
1	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
C Daily Contracts												
1	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
D Weekly Contracts												
1	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA



FORM - IV-H

Interstate Transactions of Electricity by Trading Licensees

Name of the Trading Licensee: Gita Power & Infrastructure Private Limited

License (No. & Date): No. 74 Dated 20th October, 2015

Month: Dec-22

Sr. No.	Name of REC Client	Client Type(Renewable generator/ Obligated Entities)	Name of Power Exchange	Volume (RECs)	Market Clearing Price(Rs./RE C)	Trading Margin (Rs. /KWh)
Non Solar RECs						
1	NA	NA	NA	NA	NA	NA
Solar RECs						
2	NA	NA	NA	NA	NA	NA



FORM - IV-I**Open position of Inter-state Electricity Contracts by Trading Licensees**

Name of the Trading Licensee: Gita Power & Infrastructure Private Limited

License (No. & Date): No. 74 Dated 20th October, 2015

Month: Dec-22

Long Position of Trader (Purchased but Not Sold)			
Sr. No.	Date Of Contract (DD/MM/YYYY)	Uncontracted tenure (open position) in days/Months	Purchase Price (Rs/kwh)
1	NA	NA	NA
Short Position of Trader (Sale but Not Purchased)			
Sr. No.	Date Of Contract (DD/MM/YYYY)	Uncontracted tenure (open position) in days/Months	Purchase Price (Rs/kwh)
1	NA	NA	NA



FORM - IV-J

Details of Over the Counter (OTC) Contracts Executed by Electricity Traders in Inter-State Market

Name of the Trading Licensee: Gita Power & Infrastructure Private Limited

License (No. & Date): No. 74 Dated 20th October, 2015

Dec-22

Month:

Contracted Week	From	To
	01-Dec-22	31-Dec-22

S. No.	Contract Date	Purchased Date	Sale Price	Contracted (MU)	Period of Contract		Purchased from		Sold to	
					Power Schedule Start Date dd/mm/yyyy	Power Schedule End Date dd/mm/yyyy	Name	State	Name	State
A										
1	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
B										
1	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
C										
1	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA



FORM - IV-K

Electricity transacted by Trading Licensees in Real Time Market on Power Exchanges

Name of the Trading Licensee: Gita Power & Infrastructure Private Limited
 License (No. & Date): No. 74 Dated 20th October, 2015
 Month: Dec-22

Sr. No.	Date of Delivery	Total Scheduled Volume (MUs) for each client	Purchased From		Sold To	
			Name of Seller/ Name of PX	State	Name of Buyer/ Name of PX	State
1	07-12-2022	0.89	OPG Power Generation Private Limited 230KV Unit 4	Tamilnadu	Indian Energy Exchange	Delhi
2	08-12-2022	0.1475	OPG Power Generation Private Limited 230KV Unit 4	Tamilnadu	Indian Energy Exchange	Delhi

Margin charged by trading licensees for transactions in Real Time Market on Power Exchanges

Sr. No.	Name of Client	IEX	
		Margin Charged (₹/kWh)	Margin Charged (₹/kWh)
1	OPG Power Generation Private Limited 230KV Unit 4	Less than Rs 0.04/kWh	Less than Rs 0.04/kWh



Form IV-L

Green Term Ahead Power Exchange Transactions of Electricity by Trading Licensees

Name of the Trading Licensee: Gita Power & Infrastructure Private Limited
License (No. & Date): No. 74 Dated 20th October, 2015
Month: Dec-22

Sr. No	Name of Power Exchange	Period of Power Delivery		Time of Power Delivery		Scheduled Volume (MUs)	Purchased from		Sold to		Transaction Price (Rs /kWh)	Trading Margin (Rs /kWh)
		Start date (DD/MM/YYYY)	End date (DD/MM/YYYY)	Start Time (HH:MM)	End Time (HH:MM)		Name of Seller	State	Name of Buyer	State		
A	Intra-Day Contracts											
1	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
B	Day-Ahead Contingency Contracts											
1	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
C	Daily Contracts / Any Day contracts											
1	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
D	Weekly contracts											
1	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA



Energy Saving Certificates (ESCCerts) Trading on Power Exchange by Trading Licensees

Name of Trading Licensee: Gita Power & Infrastructure Private Limited

Licence Details: 74 Dated 20th October, 2015

Month: December-22

Sr. No.	Name of Client	Sector	Client Type (Seller/Buyer)	Name of Power Exchange	Volume of ESCert	Price Discovered (Rs/ESCCert)	Remarks
NA	NA	NA	NA	NA	NA	NA	NA

Note:

- (1) 1 ESCert = 1 MTOE (Metric Tonne of Oil Equivalent)
- (2) Sectors shall be from the following: Thermal Power Plant; Cement; Chlor-Alkali; Petroleum Refinery; Fertilizers; Iron & Steel; Textile; Aluminium; Railways; Discoms; Pulp & Paper; Commercial
- (3) Data shall be submitted to the Commission on a monthly basis by 15th of the following month
- (4) Data shall be submitted to the Commission through hard copy in an excel sheet by e-mail and through Saudamini portal (E-monitoring)



Form N

Green Day Ahead Power Exchange Transactions of Electricity by Trading Licensees

Name of Trading Licensee: Gita Power & Infrastructure Private Limited

Licence Details: 74 Dated 20th October, 2015

Month: December-22

Sr. No.	Date of Delivery (DD-MM-YYYY)	Scheduled Volume under GDAM (MUs)	Purchased From		Sold To		Remarks
			Name of Seller/ Name of PX	Type (Solar/Non-Solar)	Name of Buyer/ Name of PX	State	
NA	NA	NA	NA	NA	NA	NA	NA

Note:

- (1) Data shall be submitted to the Commission on a monthly basis by 15th of the following month
- (2) Data shall be submitted to the Commission through hard copy to Secretary, CERC and soft copy in an excel sheet by e-mail and through Saudamini portal (E-monitoring)



Form N Margin

Margin charged by Trading Licensees for Transactions in Green Day Ahead Market on Power Exchanges

Name of Trading Licensee: Gita Power & Infrastructure Private Limited

Licence Details: No. 74 Dated 20th October, 2015

Month: December-22

Month: December-22						
Sr. No.	Name of the Client	IEX		PXIL		Remarks
		Margin charged (Rs/kWh)		Margin charged (Rs/kWh)		
NA	NA	NA		NA		NA

Note:

- (1) Data shall be submitted to the Commission on a monthly basis by 15th of the following month
- (2) Data shall be submitted to the Commission through hard copy to Secretary, CERC and soft copy in an excel sheet by e-mail and through Saudamini portal (E-monitoring)

