



GITA POWER & INFRASTRUCTURE PVT.LTD
CIN : U40100TN2008PTC068233

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Date: 02-03-2022

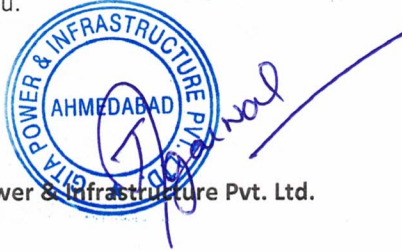
To,
Central Electricity Regulatory Commission
3 rd & 4 th Floor, Chanderlok Building,
36, Janpath, New Delhi- 110001.

Sub: Submission of February-2022 month ending trading data for Gita Power & Infrastructure Pvt. Ltd

Dear Sir,

We hereby submit to you the monthly information on trading for the month of February-2022 as per Regulation 9 of Central Electricity Regulatory Commission (Procedures, Terms and Conditions for grant of trading license and other related matters) Regulations, 2009 as amended from time to time. Please find the enclosed forms.

Thanking You.



For Gita Power & Infrastructure Pvt. Ltd.

Enclosed:

1. Form IV –A
2. Form IV –B
3. Form IV – C
4. Form IV –D
5. Form IV –E
6. Form IV –F
7. Form IV –G
8. Form IV –H
9. Form IV –I
10. Form IV –J
11. Form IV-k
12. Form IV-L

FORM - IV-A**Short-Term Interstate Transactions of Electricity by Trading Licensees (RTC*)**

Name of the Trading Licensee: Gita Power & Infrastructure Private Limited

License (No. & Date): No. 74 Dated 20th October, 2015

Month: Feb-22

Sr. No.	Period of transaction (from-to)	Time of transaction, Hours (from-to)	Actually Scheduled Volume (MUs)	Purchased from		Sold to		Purchase Price (Rs.)	Sale Price (Rs.)	Trading Margin (Rs.)	Remarks
				Name of the Seller*	State	Name of the Buyer*	State				
Inter-State Trading Transactions											
1	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Inter-State Trading Transactions through Swapping or Banking Arrangement											
1	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Cross Border Transactions											
1	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA

RTC*: Round The Clock

NA: Not Applicable

Note: (1) Data shall be submitted transaction-wise and should not be aggregated

Note: (2) Besides the name of the seller/buyer, indicate the category of the seller/buyer namely generator, captive power plant, distribution licensee, Government, consumer (when applicable) etc.

Note: (3) Data shall be posted on the website of the electricity trader or any authorised website (Name of the link on the home page: Statutory Information)

Note: (4) Data shall be submitted on a monthly basis by 10th of the following month to the Commission, Regional Load Dispatch Centre and Regional Power Committee

Note: (5) Data shall be submitted to the Commission i.e. hard copy to Secretary, CERC and soft copy in an Excel Sheet by E-mail

Note: (6) Full form of the abbreviations used for Name of the Seller/Buyer etc. shall be provided at the end of the Table



FORM - IV-B**Short-Term Interstate Transactions of Electricity by Trading Licensees (Peak*)**

Name of the Trading Licensee: Gita Power & Infrastructure Private Limited

License (No. & Date): No. 74 Dated 20th October, 2015

Month: Feb-22

Sr. No.	Period of transaction (from-to)	Time of transaction, Hours (from-to)	Actually Scheduled Volume (MUs)	Purchased from		Sold to		Purchase Price (Rs.)	Sale Price (Rs.)	Trading Margin (Rs.)	Remarks
				Name of the Seller*	State	Name of the Buyer*	State				
Inter-State Trading Transactions											
1	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Inter-State Trading Transactions through Swapping or Banking Arrangement											
1	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Cross Border Transactions											
1	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA

* Evening Peak from 17.00 to 23.00. Peak period may be revised by the Commission from time to time

NA: Not Applicable

Note: (1) Data shall be submitted transaction-wise and should not be aggregated

Note: (2) Besides the name of the seller/buyer, indicate the category of the seller/buyer namely generator, captive power plant, distribution licensee, Government, consumer (when applicable) etc.

Note: (3) Data shall be posted on the website of the electricity trader or any authorised website (Name of the link on the home page: Statutory Information)

Note: (4) Data shall be submitted on a monthly basis by 10th of the following month to the Commission, Regional Load Dispatch Centre and Regional Power Committee

Note: (5) Data shall be submitted to the Commission i.e. hard copy to Secretary, CERC and soft copy in an Excel Sheet by E-mail

Note: (6) Full form of the abbreviations used for Name of the Seller/Buyer etc. shall be provided at the end of the Table



FORM - IV-C**Short-Term Interstate Transactions of Electricity by Trading Licensees (Other than Peak & RTC)**

Name of the Trading Licensee: Gita Power & Infrastructure Private Limited

License (No. & Date): No. 74 Dated 20th October, 2015

Month: Feb-22

Sr. No.	Period of transaction (from-to)	Time of transaction, Hours (from-to)	Actually Scheduled Volume (MUs)	Purchased from Name of the Seller*	State	Sold to Name of the Buyer*	State	Purchase Price (Rs.)	Sale Price (Rs.)	Trading Margin (Rs.)	Remarks
Inter-State Trading Transactions											
1	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Inter-State Trading Transactions through Swapping or Banking Arrangement											
1	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Cross Border Transactions											
1	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA

NA: Not Applicable

Note: (1) Data shall be submitted transaction-wise and should not be aggregated

Note: (2) Besides the name of the seller/buyer, indicate the category of the seller/buyer namely generator, captive power plant, distribution licensee, Government, consumer (when applicable) etc.

Note: (3) Data shall be posted on the website of the electricity trader or any authorised website (Name of the link on the home page: Statutory Information)

Note: (4) Data shall be submitted on a monthly basis by 10th of the following month to the Commission, Regional Load Dispatch Centre and Regional Power Committee

Note: (5) Data shall be submitted to the Commission i.e. hard copy to Secretary, CERC and soft copy in an Excel Sheet by E-mail

Note: (6) Full form of the abbreviations used for Name of the Seller/Buyer etc. shall be provided at the end of the Table



FORM - IV-D**Long-Term Interstate Transactions of Electricity by Trading Licensees**

Name of the Trading Licensee: Gita Power & Infrastructure Private Limited

License (No. & Date): No. 74 Dated 20th October, 2015

Month: Feb-22

Sr. No.	Period of transaction (from-to)	Time of transaction, Hours (from-to)	Actually Scheduled Volume (MUs)	Purchased from Name of the Seller*	State	Sold to Name of the Buyer*	State	Purchase Price (Rs.)	Sale Price (Rs.)	Trading Margin (Rs.)	Remarks
Inter-State Trading Transactions											
1	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Inter-State Trading Transactions through Swapping or Banking Arrangement											
1	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Cross Border Transactions											
1	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A

NA: Not Applicable

Note: (1) Data shall be submitted transaction-wise and should not be aggregated

Note: (2) Besides the name of the seller/buyer, indicate the category of the seller/buyer namely generator, captive power plant, distribution licensee, Government, consumer (when applicable) etc.

Note: (3) Data shall be posted on the website of the electricity trader or any authorised website (Name of the link on the home page: Statutory Information)

Note: (4) Data shall be submitted on a monthly basis by 10th of the following month to the Commission, Regional Load Dispatch Centre and Regional Power Committee

Note: (5) Data shall be submitted to the Commission i.e. hard copy to Secretary, CERC and soft copy in an Excel Sheet by E-mail

Note: (6) Full form of the abbreviations used for Name of the Seller/Buyer etc. shall be provided at the end of the Table



FORM - IV-E

Intra-state Transactions of Electricity by Trading Licensees

Name of the Trading Licensee: Gita Power & Infrastructure Private Limited

License (No. & Date): No. 74 Dated 20th October, 2015

Month: Feb-22

Sr. No.	Total Transacted Volume (Mus)	State
Short Term transactions		
1	NA	NA
Total	NA	
Long Term Transactions		
1	NA	NA

- Note:
- 1) Total Transacted Volume shall be aggregated for all transactions within each state
 - 2) Name of the parties and the price of these transactions are not required.



FORM - IV-F

Day Ahead Power Exchange Transactions of Electricity by Trading Licensees

Name of the Trading Licensee: Gita Power & Infrastructure Private Limited
License (No. & Date): No. 74 Dated 20th October, 2015

Month: Feb-22

Sr. No.	Date of Delivery	Total scheduled volume (MUs)	Purchased from			Sold to		
			Name of Seller/ Name of PX	State	Name of Buyer/ Name of PX	State		
1	17-2-22	0.0058	OPG_Energy_Pvt_Ltd	Tamilnadu	Indian_Energy_Exchange	Delhi		
2	18-2-22	0.0058	OPG_Energy_Pvt_Ltd	Tamilnadu	Indian_Energy_Exchange	Delhi		
3	19-2-22	0.0116	OPG_Energy_Pvt_Ltd	Tamilnadu	Indian_Energy_Exchange	Delhi		
4	21-2-22	0.0058	OPG_Energy_Pvt_Ltd	Tamilnadu	Indian_Energy_Exchange	Delhi		
5	22-2-22	0.0116	OPG_Energy_Pvt_Ltd	Tamilnadu	Indian_Energy_Exchange	Delhi		
6	23-2-22	0.0174	OPG_Energy_Pvt_Ltd	Tamilnadu	Indian_Energy_Exchange	Delhi		
7	24-2-22	0.029	OPG_Energy_Pvt_Ltd	Tamilnadu	Indian_Energy_Exchange	Delhi		
8	24-2-22	0.008	OPG_Renewable_Energy_Pvt_Ltd	Tamilnadu	Indian_Energy_Exchange	Delhi		
9	25-2-22	0.0348	OPG_Energy_Pvt_Ltd	Tamilnadu	Indian_Energy_Exchange	Delhi		
10	25-2-22	0.01	OPG_Renewable_Energy_Pvt_Ltd	Tamilnadu	Indian_Energy_Exchange	Delhi		
11	26-2-22	0.0174	OPG_Energy_Pvt_Ltd	Tamilnadu	Indian_Energy_Exchange	Delhi		
12	26-2-22	0.005	OPG_Renewable_Energy_Pvt_Ltd	Tamilnadu	Indian_Energy_Exchange	Delhi		
13	27-2-22	0.001	OPG_Renewable_Energy_Pvt_Ltd	Tamilnadu	Indian_Energy_Exchange	Delhi		
14	28-2-22	0.0058	OPG_Energy_Pvt_Ltd	Tamilnadu	Indian_Energy_Exchange	Delhi		
15	28-2-22	0.004	OPG_Renewable_Energy_Pvt_Ltd	Tamilnadu	Indian_Energy_Exchange	Delhi		

Note: Trading Margin shall be charged for each 15 minutes contract separately. However, the reporting shall be made on daywise basis in/ight of the large volume of data.

Sr. No.	Name of the Client	IEX				PXIL			
		Margin charged when MCP is lesser than or equal to 3/kwh (/kwh)	Margin charged when MCP is greater than 3/kwh (/kwh)	Margin charged when MCP is lesser than or equal to 3/kwh (/kwh)	Margin charged when MCP is greater than 3/kwh (/kwh)	Margin charged when MCP is lesser than or equal to 3/kwh (/kwh)	Margin charged when MCP is greater than 3/kwh (/kwh)		
1	OPG_Energy_Pvt_Ltd	Less than Rs 0.04/kWh	Less than Rs 0.04/kWh	Less than Rs 0.04/kWh	Less than Rs 0.04/kWh	Less than Rs 0.04/kWh	Less than Rs 0.04/kWh		
2	OPG_Renewable_Energy_Pvt_Ltd	Less than Rs 0.04/kWh	Less than Rs 0.04/kWh	Less than Rs 0.04/kWh	Less than Rs 0.04/kWh	Less than Rs 0.04/kWh	Less than Rs 0.04/kWh		



FORM - IV-G

Term Ahead Power Exchange Transactions of Electricity by Trading Licensees

Name of the Trading Licensee: Gita Power & Infrastructure Private Limited
 License (No. & Date): No. 74 Dated 20th October, 2015
 Month: Feb-22

Sr. No	Name of Power Exchange	Period of Power Delivery		Time of Power Delivery		Scheduled Volume (MUs)	Purchased From			Sold To			Transaction Price (Rs/Kwh)	Trading Margin (Rs/kwh)	
		Start Date (DD/MM/YY)	End Date (DD/MM/YY)	Start Time (HH:MM)	End Time (HH:MM)		Name Of Seller	State	Name Of Buyer	State					
A															
Intra-Day Contracts															
1	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	
B															
Day-Ahead Contingency Contracts															
1	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	
C															
Daily Contracts															
1	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	
D															
Weekly Contracts															
1	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	



FORM - IV-H

Interstate Transactions of Electricity by Trading Licensees

Name of the Trading Licensee: Gita Power & Infrastructure Private Limited

License (No. & Date): No. 74 Dated 20th October, 2015

Month:

Feb-22

Sr. No.	Name of REC Client	Client Type(Renewable generator/ Obligated Entities)	Name of Power Exchange	Volume (RECs)	Market Clearing Price(Rs./RE C)	Trading Margin (Rs. /KWh)
Non Solar RECs						
1	Rajashree Polyfil_A Division of Century Enka Ltd	Obligated Entity	PXIL	400	2201	Less than Rs 0.04/KWh
Solar RECs						
2	NA	NA	NA	NA	NA	NA

Note: 1 Rec= 1MWh



FORM - IV- I**Open position of Inter-state Electricity Contracts by Trading Licensees**

Name of the Trading Licensee: Gita Power & Infrastructure Private Limited

License (No. & Date): No. 74 Dated 20th October, 2015

Month: Feb-22

Long Position of Trader (Purchased but Not Sold)			
Sr. No. (DD/MM/YYYY)	Date Of Contract	Uncontracted tenure (open position) in days/Months	Purchase Price (Rs/kwh)
1	NA	NA	NA
Short Position of Trader (Sale but Not Purchased)			
Sr. No. (DD/MM/YYYY)	Date Of Contract	Uncontracted tenure (open position) in days/Months	Purchase Price (Rs/kwh)
1	NA	NA	NA



FORM - IV-J

Details of Over the Counter (OTC) Contracts Executed by Electricity Traders in Inter-State Market

Name of the Trading Licensee: Gita Power & Infrastructure Private Limited

License (No. & Date): No. 74 Dated 20th October, 2015

Month: Feb-22

Contracted Week	From	To
	1-Feb-22	28-Feb-22

S. No.	Contract Date	Purchased Date	Sale Price	Contracte	Period of Contract		Purchased from		Sold to	
	dd/mm/yyyy	(Rs/kwh)	(Rs/kwh)	(MU)	Power Schdule Start Date	Power Schdule End Date	Name	State	Name	State
A	ROUND THE PEAK									
1	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
B	PEAK									
1	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
C	Other than RTC & PEAK									
1	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA



FORM - IV-A

Electricity transacted by Trading Licensees in Real Time Market on Power Exchanges

Name of the Trading Licensee: Gita Power & Infrastructure Private Limited
License (No. & Date): No. 74 Dated 20th October, 2015

Month: Feb-22

Sr. No.	Date of Delivery	Total Scheduled Volume (MU) for each client	Purchased From		Sold To	
			Name of Seller/ Name of PX	State	Name of Buyer/ Name of PX	State
1	NA	NA	NA	NA	NA	NA

Margin charged by trading licensees for transactions in Real Time Market on Power Exchanges

Sr. No.	Name of Client	IEX	
		Margin Charged (₹/kWh)	Margin Charged (₹/kWh)
1	NA	NA	NA



Green Term Ahead Power Exchange Transactions of Electricity by Trading Licensees

Name of the Trading Licensee: Gita Power & Infrastructure Private Limited
License (No. & Date): No. 74 Dated 20th October, 2015
Month: Feb-22

Sr. No	Name of Power Exchange	Period of Power Delivery		Time of Power Delivery		Scheduled Volume (MUs)	Purchased from		Sold to		Transaction Price (Rs /kWh)	Trading Margin (Rs /kWh)
		Start date (DD/MM/YYYY)	End date (DD/MM/YYYY)	Start Time (HH:MM)	End Time (HH:MM)		Name of Seller	State	Name of Buyer	State		
A	Intra-Day Contracts											
1	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
B	Day-Ahead Contingency Contracts											
1	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
C	Daily Contracts / Any Day contracts											
1	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
D	Weekly contracts											
1	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA

