

FORM - IV-A**Short-Term Interstate Transactions of Electricity by Trading Licensees (RTC*)**

Name of the Trading Licensee: Gita Power & Infrastructure Private Limited

License (No. & Date): No. 74 Dated 20th October, 2015

Month: Oct-18

Sr. No.	Period of transaction (from-to)	Time of transaction, Hours (from-to)	Actually Scheduled Volume (MUs)	Purchased from		Sold to		Purchase Price (Rs.)	Sale Price (Rs.)	Trading Margin (Rs.)	Remarks
				Name of the Seller*	State	Name of the Buyer*	State				
Inter-State Trading Transactions											
1	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Inter-State Trading Transactions through Swapping or Banking Arrangement											
1	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Cross Border Transactions											
1	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA

RTC*: Round The Clock

NA: Not Applicable

Note: (1) Data shall be submitted transaction-wise and should not be aggregated

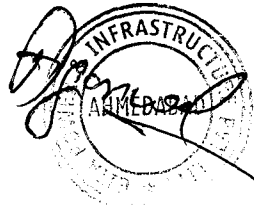
Note: (2) Besides the name of the seller/buyer, indicate the category of the seller/buyer namely generator, captive power plant, distribution licensee, Government, consumer (when applicable) etc.

Note: (3) Data shall be posted on the website of the electricity trader or any authorised website (Name of the link on the home page: Statutory Information)

Note: (4) Data shall be submitted on a monthly basis by 10th of the following month to the Commission, Regional Load Dispatch Centre and Regional Power Committee

Note: (5) Data shall be submitted to the Commission i.e. hard copy to Secretary, CERC and soft copy in an Excel Sheet by E-mail

Note: (6) Full form of the abbreviations used for Name of the Seller/Buyer etc. shall be provided at the end of the Table



FORM - IV-B**Short-Term Interstate Transactions of Electricity by Trading Licensees (Peak*)**

Name of the Trading Licensee: Gita Power & Infrastructure Private Limited

License (No. & Date): No. 74 Dated 20th October, 2015

Month: Oct-18

Sr. No.	Period of transaction (from-to)	Time of transaction, Hours (from-to)	Actually Scheduled Volume (MUs)	Purchased from		Sold to		Purchase Price (Rs.)	Sale Price (Rs.)	Trading Margin (Rs.)	Remarks
				Name of the Seller*	State	Name of the Buyer*	State				
Inter-State Trading Transactions											
1	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Inter-State Trading Transactions through Swapping or Banking Arrangement											
1	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Cross Border Transactions											
1	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA

* Evening Peak from 17.00 to 23.00. Peak period may be revised by the Commission from time to time

NA: Not Applicable

Note: (1) Data shall be submitted transaction-wise and should not be aggregated

Note: (2) Besides the name of the seller/buyer, indicate the category of the seller/buyer namely generator, captive power plant, distribution licensee, Government, consumer (when applicable) etc.

Note: (3) Data shall be posted on the website of the electricity trader or any authorised website (Name of the link on the home page: Statutory Information)

Note: (4) Data shall be submitted on a monthly basis by 10th of the following month to the Commission, Regional Load Dispatch Centre and Regional Power Committee

Note: (5) Data shall be submitted to the Commission i.e. hard copy to Secretary, CERC and soft copy in an Excel Sheet by E-mail

Note: (6) Full form of the abbreviations used for Name of the Seller/Buyer etc. shall be provided at the end of the Table

FORM - IV-C**Short-Term Interstate Transactions of Electricity by Trading Licensees (Other than Peak & RTC)**

Name of the Trading Licensee: Gita Power & Infrastructure Private Limited

License (No. & Date): No. 74 Dated 20th October, 2015

Month: Oct-18

Sr. No.	Period of transaction (from-to)	Time of transaction, Hours (from-to)	Actually Scheduled Volume (MUs)	Purchased from		Sold to		Purchase Price (Rs.)	Sale Price (Rs.)	Trading Margin (Rs.)	Remarks
				Name of the Seller*	State	Name of the Buyer*	State				
Inter-State Trading Transactions											
1	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Inter-State Trading Transactions through Swapping or Banking Arrangement											
1	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Cross Border Transactions											
1	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA

NA: Not Applicable

Note: (1) Data shall be submitted transaction-wise and should not be aggregated

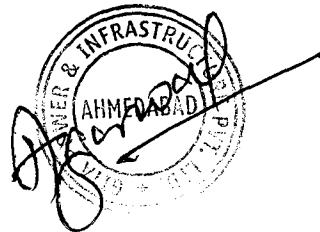
Note: (2) Besides the name of the seller/buyer, indicate the category of the seller/buyer namely generator, captive power plant, distribution licensee, Government, consumer (when applicable) etc.

Note: (3) Data shall be posted on the website of the electricity trader or any authorised website (Name of the link on the home page: Statutory Information)

Note: (4) Data shall be submitted on a monthly basis by 10th of the following month to the Commission, Regional Load Dispatch Centre and Regional Power Committee

Note: (5) Data shall be submitted to the Commission i.e. hard copy to Secretary, CERC and soft copy in an Excel Sheet by E-mail

Note: (6) Full form of the abbreviations used for Name of the Seller/Buyer etc. shall be provided at the end of the Table



FORM - IV-D**Long-Term Interstate Transactions of Electricity by Trading Licensees**

Name of the Trading Licensee: Gita Power & Infrastructure Private Limited

License (No. & Date): No. 74 Dated 20th October, 2015

Month: Oct-18

Sr. No.	Period of transaction (from-to)	Time of transaction, Hours (from-to)	Actually Scheduled Volume (MUs)	Purchased from		Sold to		Purchase Price (Rs.)	Sale Price (Rs.)	Trading Margin (Rs.)	Remarks
				Name of the Seller*	State	Name of the Buyer*	State				
Inter-State Trading Transactions											
1	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Inter-State Trading Transactions through Swapping or Banking Arrangement											
1	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Cross Border Transactions											
1	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA

NA: Not Applicable

Note: (1) Data shall be submitted transaction-wise and should not be aggregated

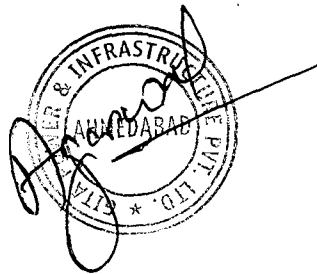
Note: (2) Besides the name of the seller/buyer, indicate the category of the seller/buyer namely generator, captive power plant, distribution licensee, Government, consumer (when applicable) etc.

Note: (3) Data shall be posted on the website of the electricity trader or any authorised website (Name of the link on the home page: Statutory Information)

Note: (4) Data shall be submitted on a monthly basis by 10th of the following month to the Commission, Regional Load Dispatch Centre and Regional Power Committee

Note: (5) Data shall be submitted to the Commission i.e. hard copy to Secretary, CERC and soft copy in an Excel Sheet by E-mail

Note: (6) Full form of the abbreviations used for Name of the Seller/Buyer etc. shall be provided at the end of the Table



FORM - IV-E

Interstate Transactions of Electricity by Trading Licensees

Name of the Trading Licensee: Gita Power & Infrastructure Private Limited

License (No. & Date): No. 74 Dated 20th October, 2015

Month: Oct-18

Sr. No.	Total Transacted Volume (Mus)	State
Short Term transactions		
1	NA	NA
Long Term Transactions		
1	NA	NA

Note: 1) Total Transacted Volume shall be aggregated for all transactions within each state
2) Name of the parties and the price of these transactions are not required.



FORM - IV-F

Day Ahead Power Exchange Transactions of Electricity by Trading Licensees

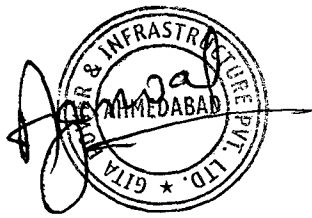
Name of the Trading Licensee: Gita Power & Infrastructure Private Limited
License (No. & Date): No. 74 Dated 20th October, 2015

Month: Oct-18

Sr. No.	Date of Delivery	Total scheduled volume (MUs)	Purchased from		Sold to	
			Name of Seller/ Name of PX	State	Name of Buyer/ Name of PX	State
1	10/1/2018	0.0576	Bhadreshwar Vidyut Pvt Ltd	Gujarat	IEX	Delhi
2	10/1/2018	0.1368	Sanghi Industries Limited	Gujarat	IEX	Delhi
3	10/2/2018	0.0576	Bhadreshwar Vidyut Pvt Ltd	Gujarat	IEX	Delhi
4	10/2/2018	0.1368	Sanghi Industries Limited	Gujarat	IEX	Delhi
5	10/3/2018	0.0576	Bhadreshwar Vidyut Pvt Ltd	Gujarat	IEX	Delhi
6	10/3/2018	0.1368	Sanghi Industries Limited	Gujarat	IEX	Delhi
7	10/4/2018	0.0576	Bhadreshwar Vidyut Pvt Ltd	Gujarat	IEX	Delhi
8	10/4/2018	0.1368	Sanghi Industries Limited	Gujarat	IEX	Delhi
9	10/5/2018	0.0576	Bhadreshwar Vidyut Pvt Ltd	Gujarat	IEX	Delhi
10	10/5/2018	0.1368	Sanghi Industries Limited	Gujarat	IEX	Delhi
11	10/6/2018	0.0576	Bhadreshwar Vidyut Pvt Ltd	Gujarat	IEX	Delhi
12	10/6/2018	0.0684	Sanghi Industries Limited	Gujarat	IEX	Delhi
13	10/7/2018	0.0576	Bhadreshwar Vidyut Pvt Ltd	Gujarat	IEX	Delhi
14	10/7/2018	0.1368	Sanghi Industries Limited	Gujarat	IEX	Delhi
15	10/8/2018	0.0576	Bhadreshwar Vidyut Pvt Ltd	Gujarat	IEX	Delhi
16	10/9/2018	0.0576	Bhadreshwar Vidyut Pvt Ltd	Gujarat	IEX	Delhi
17	10/9/2018	0.1824	Sanghi Industries Limited	Gujarat	IEX	Delhi
18	10/10/2018	0.0576	Bhadreshwar Vidyut Pvt Ltd	Gujarat	IEX	Delhi
19	10/10/2018	0.1824	Sanghi Industries Limited	Gujarat	IEX	Delhi
20	10/11/2018	0.0576	Bhadreshwar Vidyut Pvt Ltd	Gujarat	IEX	Delhi
21	10/11/2018	0.1824	Sanghi Industries Limited	Gujarat	IEX	Delhi
22	10/12/2018	0.0576	Bhadreshwar Vidyut Pvt Ltd	Gujarat	IEX	Delhi
23	10/12/2018	0.0912	Sanghi Industries Limited	Gujarat	IEX	Delhi
24	10/13/2018	0.0576	Bhadreshwar Vidyut Pvt Ltd	Gujarat	IEX	Delhi
25	10/13/2018	0.0380	Sanghi Industries Limited	Gujarat	IEX	Delhi
26	10/15/2018	0.0576	Bhadreshwar Vidyut Pvt Ltd	Gujarat	IEX	Delhi
27	10/15/2018	0.1368	Sanghi Industries Limited	Gujarat	IEX	Delhi
28	10/16/2018	0.0576	Bhadreshwar Vidyut Pvt Ltd	Gujarat	IEX	Delhi
29	10/17/2018	0.0576	Bhadreshwar Vidyut Pvt Ltd	Gujarat	IEX	Delhi
30	10/18/2018	0.0801	Bhadreshwar Vidyut Pvt Ltd	Gujarat	IEX	Delhi
31	10/19/2018	0.2218	Bhadreshwar Vidyut Pvt Ltd	Gujarat	IEX	Delhi
32	10/20/2018	0.2146	Bhadreshwar Vidyut Pvt Ltd	Gujarat	IEX	Delhi
33	10/21/2018	0.1758	Bhadreshwar Vidyut Pvt Ltd	Gujarat	IEX	Delhi
34	10/22/2018	0.4119	Bhadreshwar Vidyut Pvt Ltd	Gujarat	IEX	Delhi
35	10/22/2018	0.1596	Sanghi Industries Limited	Gujarat	IEX	Delhi
36	10/23/2018	0.4680	Bhadreshwar Vidyut Pvt Ltd	Gujarat	IEX	Delhi
37	10/23/2018	0.1596	Sanghi Industries Limited	Gujarat	IEX	Delhi
38	10/24/2018	0.5136	Bhadreshwar Vidyut Pvt Ltd	Gujarat	IEX	Delhi
39	10/24/2018	0.1596	Sanghi Industries Limited	Gujarat	IEX	Delhi
40	10/25/2018	0.5136	Bhadreshwar Vidyut Pvt Ltd	Gujarat	IEX	Delhi
41	10/25/2018	0.1407	Sanghi Industries Limited	Gujarat	IEX	Delhi
42	10/26/2018	0.5136	Bhadreshwar Vidyut Pvt Ltd	Gujarat	IEX	Delhi
43	10/26/2018	0.1140	Sanghi Industries Limited	Gujarat	IEX	Delhi
44	10/27/2018	0.5136	Bhadreshwar Vidyut Pvt Ltd	Gujarat	IEX	Delhi
45	10/27/2018	0.1368	Sanghi Industries Limited	Gujarat	IEX	Delhi
46	10/28/2018	0.3736	Bhadreshwar Vidyut Pvt Ltd	Gujarat	IEX	Delhi
47	10/28/2018	0.0912	Sanghi Industries Limited	Gujarat	IEX	Delhi
48	10/29/2018	0.5136	Bhadreshwar Vidyut Pvt Ltd	Gujarat	IEX	Delhi
49	10/29/2018	0.0912	Sanghi Industries Limited	Gujarat	IEX	Delhi
50	10/30/2018	0.5136	Bhadreshwar Vidyut Pvt Ltd	Gujarat	IEX	Delhi
51	10/30/2018	0.0912	Sanghi Industries Limited	Gujarat	IEX	Delhi
52	10/31/2018	0.5136	Bhadreshwar Vidyut Pvt Ltd	Gujarat	IEX	Delhi
53	10/31/2018	0.1368	Sanghi Industries Limited	Gujarat	IEX	Delhi

Note: Trading Margin shall be charged for each 15 minutes contract separately. However, the reporting shall be made on daywise basis in light of the large volume of data.

Sr. No.	Name of the Client	IEX		PXIL	
		Margin charged when MCP is lesser than or equal to '3/kwh' (₹/kwh)	Margin charged when MCP is greater than '3/kwh' (₹/kwh)	Margin charged when MCP is lesser than or equal to '3/kwh' (₹/kwh)	Margin charged when MCP is greater than '3/kwh' (₹/kwh)
1	Bhadreshwar Vidyut Pvt Ltd	Less than Rs 0.04/kWh	Less than Rs 0.04/kWh	Less than Rs 0.04/kWh	Less than Rs 0.04/kWh
2	Sanghi Industries Limited	Less than Rs 0.04/kWh	Less than Rs 0.04/kWh	Less than Rs 0.04/kWh	Less than Rs 0.04/kWh



FORM - IV-G

Term Ahead Power Exchange Transactions of Electricity by Trading Licensees

Name of the Trading Licensee: Gita Power & Infrastructure Private Limited
License (No. & Date): No. 74 Dated 20th October, 2015
Month: Oct-18

Sr. No	Name of Power Exchange	Period of Power Delivery		Time of Power Delivery		Scheduled Volume (Mus)	Purchased From		Sold To		Transaction Price (Rs/KWh)	Trading Margin (Rs/kwh)
		Start Date (DD/MM/YYYY)	End Date (DD/MM/YYYY)	Start Time (HH:MM)	End Time (HH:MM)		Name Of Seller	State	Name Of Buyer	State		
A	Intra-Day Contracts											
1	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
B	Day-Ahead Contingency Contracts											
1	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
C	Daily Contracts											
1	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
D	Weekly Contracts											
1	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA



FORM - IV-H

Interstate Transactions of Electricity by Trading Licensees

Name of the Trading Licensee: Gita Power & Infrastructure Private Limited

License (No. & Date): No. 74 Dated 20th October, 2015

Month: Oct-18

Sr. No.	Name of REC Client	Client Type(Renewable generator/ Obligated Entities)	Name of Power Exchange	Volume (RECs)	Market Clearing Price(Rs./REC)	Trading Margin (Rs. /KWh)
Non Solar RECs						
1	NA	NA	NA	NA	NA	NA
Solar RECs						
1	NA	NA	NA	NA	NA	NA

Note: 1 Rec= 1MWh



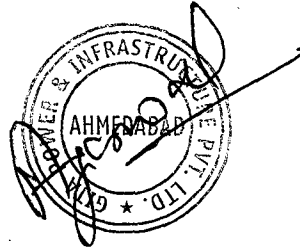
FORM - IV- I**Open position of Inter-state Electricity Contracts by Trading Licensees**

Name of the Trading Licensee: Gita Power & Infrastructure Private Limited

License (No. & Date): No. 74 Dated 20th October, 2015

Month: Oct-18

Long Position of Trader (Purchased but Not Sold)				
Sr. No.	Date Of Contract (DD/MM/YYYY)	Uncontracted tenure (open position) in days/Months	Uncontracted Voume (Mus)	Purchase Price (Rs/kwh)
1	NA	NA	NA	NA
Short Position of Trader (Sale but Not Purchased)				
Sr. No.	Date Of Contract (DD/MM/YYYY)	Uncontracted tenure (open position) in days/Months	Uncontracted Voume (Mus)	Purchase Price (Rs/kwh)
1	NA	NA	NA	NA



FORM - IV-J**Details of Over the Counter (OTC) Contracts Executed by Electricity Traders in Inter-State Market**

Name of the Trading Licensee: Gita Power & Infrastructure Private Limited

License (No. & Date): No. 74 Dated 20th October, 2015

Month: Oct-18

Contracted	From	To
Week	1st Oct 2018	31st Oct 2018

S. No.	Contract Date	Purchased Date	Sale Price	Contracte	Period of Contract		Purchased from		Sold to	
	dd/mm/yyyy	(Rs/kwh)	(Rs/kwh)	(MU)	Power Schdule Start Date dd/mm/yyyy	Power Schdule End Date dd/mm/yyyy	Name	State	Name	State
A	ROUND THE PEAK									
1	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
B	PEAK									
1	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
C	Other than RTC & PEAK									
1	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA

